## QUARTERLY REPORT

Open Joint-Stock Company of Power Industry and Electrification of Kuban Issuer's code 00063-A

## **Quarter 3, 2013**

Issuer's address: 2 Stavropolskaya str., Krasnodar, Russia 350033

Information contained in the quarterly report is subject to disclosure in accordance with the legislation of the Russian Federation

Director general	
Date: November 12, 2013	Gavrilov A.I.
,	signature
Chief accountant – head of Department of accounting	
and tax reporting	Skiba I.V.
Date: November 12, 2013.	signature

Contact person: Kruglova Svetlana Ivanovna, Chief Specialist of the Department for Corporate

Governance and Interaction with Shareholders

Telephone: (861) 212-2510

Fax: (861) 212-2708

E-mail: kruglovasi@kuben.elektra.ru

Internet page(s) used for disclosure of information contained in this quarterly report:

www.kubanenergo.ru/stockholders/disclosure\_of\_information/amp\_reports/

consultant of the Issuer as well as other persons signed the quarterly report	and the fina
•	
1.2. Details on the Issuer's Bank Accounts	
1.3. Information on Issuer's auditor	
1.4. Details of Appraiser(s) of the Issuer	
1.5. Details of consultants of the Issuer	
1.6. Details of other persons having signed the quarterly report	
II. Basic information on business activity of the Issuer	
2.1. Indices of the Issuer's business activity	
2.2. Issuer's Market Capitalization	
2.3. Issuer's Liabilities	
2.3.1. Accounts payable	
Structure of the Issuer's borrowing	
2.3.2. Issuer's Credit History	
2.3.3. Issuer's liabilities arising from guarantees provided to third persons	
2.3.4. Issuer's other liabilities	
2.4. Risks related to acquisition of issuable securities being placed (placed)	
2.4.2. Country and regional risks	
2.4.3. Financial risks	
2.4.4. Legal risks	
2.4.5. Risks associated with the Issuer's activity	
III. Detailed information on the Issuer	
3.1. History of foundation and development of the Issuer	
3.1.1. Information on the Issuer's business name (registered name)	
3.1.2. Data on the Issuer's State Registration	
3.1.3 Information on establishment and development of the Issuer	
3.1.4. Contact information	
3.1.5. Taxpayer Identification Number	
3.1.6. Branches and representative offices of the Issuer	
3.2. Issuer's core business activity	
3.2.1. Issuer's branch identity	
3.2.2. Issuer's core business activity	
level - 10(6) kV	
3.2.3. Materials, goods (raw materials) and suppliers of issuer	
3.2.4. Target markets of the Issuer's products (works, services)	
3.2.5. Information on the Issuer's licenses	
3.3. Issuer's future activity plans	
3.5. Subsidiary and dependent companies of the Issuer	
3.6. Composition, structure and value of the Issuer's fixed assets, information on plans for acquisition	
and retirement of fixed assets as well as all facts of encumbrance on the Issuer's fixed assets	
3.6.1. Fixed assets.	
IV. Information on issuer's business activity	
4.1. Results of business activity	
4.2. Liquidity of the Issuer, sufficiency of equity and current assets	
4.3. Financial investments of the Issuer	
4.5. Details of the Issuer's policy and expenses in the field of scientific and technical development, v	
licenses and patents, new researches and developments	
4.6. Analysis of development trends in the sphere of Issuer's core activity	
4.6.1. Analysis of factors and conditions affecting the Issuer's activity	
4.6.2. Issuer's Competitors.	

V. Details on persons that are members of the Issuer's management bodies, the Issuer's bodies in charge of control financial and business activity and brief details on the Issuer's employees (workers)	
5.1. Details of the structure and competence of the Management Bodies of the Issuer	
5.2.1. Composition of the Board of Directors of the Issuer (Supervisory Board)	
5.3. Details of the amounts of reward, benefits and/or compensation for expenses due to each of the Issuer's	07
management bodies	98
5.4. Details on structure and competence of bodies for control of the Issuer's financial and business activity	
5.5. Information on persons that are members of bodies for control of the Issuer's financial and business activit	
5.6. Information on the amount of rewards, benefits and/or compensation for expenses due to members of bodi	•
for control of the Issuer's financial and business activity	
5.7. Details of the number of employees (workers) and summary data on their education and staff composition well as changes in the number of employees (workers) of the Issuer	as
5.8. Details of any other liabilities of the Issuer to one's employees (workers) related to possibility of their participation in authorized (pooled) capital (co-op share fund) of the Issuer	115
VI. Details on the Issuer's participants (shareholders) and of interested-party transactions effected by the Issuer	r 115
6.1. Details of the total number of the Issuer's shareholders (participants)	
6.2. Details on participants (shareholders) of the Issuer holding no less than 5% of the Issuer's authorized (pool capital (co-op share fund) or no less than 5% of one's ordinary shares as well as details of participants (shareholders) of such persons holding no less than 20% of their authorized (pooled) capitals (co-op share fund no less than 20% of their ordinary shares	ls) or
6.3. Details of participatory stake of the State or a municipal unit in the authorized (pooled) capital (co-op shar fund) of the Issuer and of availability of a special right ("Golden Share")	re
6.4. Details of restrictions on participation in the Issuer's authorized (pooled) capital (co-op share fund)	
6.5. Details of changes in the composition and the amount of participation of shareholders (participants) of the Issuer holding no less than 5% of the Issuer's authorized (pooled) capital (co-op share fund) or no less than 5% one's ordinary shares	of
6.6. Details of interested-party transactions effected by the Issuer	
6.7. Information on the amount of accounts receivable	
VII. Issuer's accounting statements and other financial information	
7.1. Issuer's annual accounting statements	
7.2. Quarterly accounting statements of the Issuer for the last completed accounting quarter	
7.4. Information on the accounting policy of the Issuer	
7.5. Details of the total sum of export and of the portion of export in the total volume of sales	
7.6. Details of value of the Issuer's real property and material changes having occurred in the composition of the Issuer's real property after the last completed financial year expiry date	he
7.7. Details on the Issuer's participation in judicial trials that may substantially affect the Issuer's financial and business activity	
VIII. Additional information on the Issuer and on securities issued	131
8.1. Additional information on the Issuer	131
8.1.1. Information on the amount and structure of authorized (reserve) capital (share fund) of the Issuer	131
8.1.2. Information on changes in the authorized (reserve) capital (share fund) of the Issuer	131
8.1.3. Information on convocation and holding meetings of the supreme management body of the Issuer	132
8.1.4. Information on commercial organizations in which the Issuer owns not less than 5% of the authorized (reserve) capital (share fund), or not less than 5% of ordinary shares	132
8.1.5. Information on material transactions concluded by the Issuer	133
8.1.6. Information on credit ratings of the Issuer	133
8.2. Details on each category (type) of the Issuer's shares	133
8.3. Data on previous issues of the Issuer's issuable securities, except Issuer's shares	134
8.3.1. Details of issues all securities that have been redeemed	134
8.3.2 Information on issues of securities that were not redeemed	135
8.4. Information of persons that provided security on bonds of the issue	135
8.4.1. Conditions of implementation obligations on mortgage-backed securities	135
8.5. Information on organizations controlling the implementation of rights on issuer's securities	
8.6. Information on legislative instruments regulating the issues of capital import and export that may affect payment of dividend, interests and other charges due to non-residents	136

8.7. Description of the procedure for the taxation of income from placed and placing issue securities of	the Issuer
	136
8.8. Information on announced (accrued) and paid dividend on the Issuer's shares as well as of income	
Issuer's bonds	
8.8.2. Information on accrued and paid income on Bonds	
8.10. Data on the securities distributed and on the Issuer of the distributed securities, the property right Russian depositary receipts	•

#### Introduction

Basis for the Issuer's obligation to disclose the information in the form of quarterly report:

The Issuer had the securities Prospectus registered;

State registration of issue (additional issue) was followed by registration of prospectus on the issue of securities, along with it such securities were offered by public subscription or by private offering to persons which amount did not exceed 500.

The Issuer is a joint-stock company founded during privatization of state and/or municipally owned enterprises (subdivisions) under the privatization plan approved in accordance with the established procedure, representing Issuer's shares issuance prospectus as of its approval date and envisaging the possibility of the Issuer's shares alienation by more than 500 purchasers or by general public.

In the report Kuban Open Joint-Stock Company of Power Industry and Electrification is also referred to "Kubanenergo" JSC, the Issuer and the Company. Open Joint Stock Company "Holding of Interregional Distribution Companies" (JSC "IDGC Holding") referred to in this report, April 4, 2013 renamed Open Joint Stock Company "Russian Grids" (JSC "Rosseti").

The report contains additional information requirements for which disclosure are set by the restated Regulations on the Information Policy of Kuban Open Joint-Stock Company of Power Industry and Electrification approved by the Board of Directors of "Kubanenergo" JSC on 15.08.2013, Minutes No. 170/20013 dated 16.08.2013. The full text of the Regulations on the Information Policy of Kuban Open Joint-Stock Company of Power Industry and Electrification (further in the text of the report referred to as the "Regulation on the Information Policy") is available at the "Kubanenergo" JSC corporate website in the Internet at:

http://www.kubanenergo.ru/about/internal\_documents/,
http://www.e-disclosure.ru/portal/company.aspx?id=2827.

The Issuer's activity is referred to the sphere of natural monopoly being controlled by the state, tariffs for services for electric energy transmission across distribution grids as well as the amount of payment for technological connection to electric power grids are established by the state body for tariff regulation – Regional Energy Commission - Price and Tariff Department for the Krasnodar Region (REC-PTD KR).

Abbreviated DZO means affiliated and dependent companies in accordance with article 6 of Federal law "On joint stock companies".

The present quarterly report contains estimates and forecasts by the Issuer's authorized management bodies regarding the future events and/or actions, prospects for development of the economy branch wherein the Issuer carries out one's core activity and results of the Issuer's actions inclusive of the Issuer's plans, probability of occurring particular events and implementation of particular activities. Investors should not completely rely on the estimates and forecasts presented by the Management Bodies of the Issuer since actual results of the Issuer's activity in the

future may vary from those forecast due to multiple reasons. Acquisition of the Issuer's securities is associated with risks described in the quarterly report.

# I. Brief data on members of the Issuer's management bodies, data on bank accounts, auditor, appraiser and the financial consultant of the Issuer as well as other persons signed the quarterly report

#### 1.1. Members of the Issuer's management bodies

Members of Issuer's Board of Directors

Name	Year of birth
Vagapov Suleiman Gelanievich	1953
Varvarin Aleksandr Viktorovich	1975
Gaichenya Ivan Alekseevich	1967
Katina Anna Yurievna	1982
Kolyada Andrei Sergeevich	1984
Lavrova Marina Aleksandrovna	1982
Likhov Khasan Mushtafaevich	1983
Magadeev Ruslan Raisovich	1977
Neganov Leonid Valerievich	1972
Solod Aleksandr Viktorovich	1976
Cherezov Andrei Vladimirovich	1967

Sole executive body

Name	Year of Birth
Gavrilov Aleksandr Ilich	1973

### Composition of the Collegial Executive Body of the Issuer

Name	Year of Birth
Gavrilov Aleksandr Ilich (Chairperson)	1973
Belik Vyacheslav Aleksandrovich	1978
Galyayev Aleksandr Nikolayevich	1972
Gerasko Andrey Leonidovich	1976
Golov Andrei Valrievich	1980
Golovakha Dmitriy Nikolaevich	1977
Zinchenko Pavel Vasilyevich	1963
Kostetskiy Vyacheslav Yurievich	1974
Kocherga Vitaly Aleksandrovich	1977
Kruk Gennadiy Mikhailovich	1962
Natkho Inver Yusufovich	1958
Skiba Inna Viktorovna	1975

#### 1.2. Details on the Issuer's Bank Accounts

Information disaclosed in this paragpah has not changed during the reporting quarter

#### 1.3. Information on Issuer's auditor

Auditor(s) carrying out independent audit of accounting records and financial (accounting) statements of the Issuer under a contract concluded with the latter as well as Auditor(s) approved (selected) for audit of the Issuer's annual financial (accounting) statements following the results of the current or the closed financial year.

Full business name: Closed Joint-Stock Company "KPMG"

Abbreviated business name: "KPMG" CJSC

Location: office 3035, 18/1 Olimpiyskiy prospect, Moscow 129110

Postal address: 31 floor, block C, building 10, Presnenskaya naberezhnaya,

Moscow 123317 TIN: 7702019950

PSRN: **1027700125628** Telephone: **(495) 937-4477** 

Fax: (495) 937-4499

E-mail: moscow@kpmg.ru

Details of Auditor's membership in self-regulating auditor organizations

Name: Self-regulatory organization of auditors Non-profit Partnership "Auditor Chamber of Russia"

Location

Building 3, 3rd Syromyarnicheskiy lane, Moscow, Russia 105120 Additional Information:

The primary registration number of "KPMG" CJSC in Self-regulatory organization of auditors Non-profit Partnership "Auditor Chamber of Russia" is 10301000804.

Financial year(s) for which the Auditor carried out an independent audit of accounting records and financial (accounting) statements of the Issuer

financial	Consolidated	Consolidated
(accounting)	accounting report,	financial report, year
statements, year	year	
2012		2012
2013		2013

Factors that can affect the Auditor's independence from the Issuer including information on existence of substantial interests connecting the Auditor (officers of the Auditor) with the Issuer (officers of the Issuer):

There are no factors that can affect the Auditor's independence of the Issuer or substantial interests connecting the Auditor (officers of Auditor) with the Issuer (officers of the Issuer).

#### **Procedure for selection of the Issuer's Auditor:**

Existence of a tendering procedure for selection of Auditor and its basic conditions:

On the basis of decisions of:

- Commission for the selection of organizations carrying out audit activities that will be recommended to "Holding IDGC" JSC for approval by the management bodies of subsidiaries and affiliates as auditor of accounting

(financial) statements) for 2013, prepared in accordance with RAS,

- Purchasing Committee of "Holding IDGC" JSC candidature "KPMG" JSC recommended by the Board of Directors of "Kubanenergo" JSC for approval as an auditor to audit the accounting

(financial) statements for 2013 at the Annual General Meeting of Shareholders.

Procedure for nominating auditor candidacies for approval by the Meeting of Shareholders (Participants), including indication of the management body making the decision:

According to the Federal Law "On Joint-Stock Companies", the Auditor of the Company is subject to approval by the General Meeting of Shareholders. However, the legislation fails to set forth the auditor candidacy nomination procedure: unspecified are the terms and the procedure of the auditor candidacy nomination for inclusion in the list for voting on the issue of approval of Auditor of the Company. Due to the above, the auditor candidacy for approval at the General Meeting of Shareholders is specified by the Board of Directors of the Company within the framework of solution of issues related to preparation for and arrangement of the annual General Meeting of Shareholders.

Indication of information on works performed by Auditor within the framework of special audit assignments:

## In the reporting quarter, no works were performed within the framework of special audit assignments to auditors.

Procedure for determining the remuneration of the auditor; actual amount of renumeration paid to the auditor by the results of the last completed financial year on which the auditor performed audit of accounting report; information on deferred and overdue payments for the services rendered by the auditor:

The amount of payment for services of the Issuer's Auditor approved by the General Meeting of Shareholders of the Issuer for compulsory annual review and validation of the Issuer's annual financial statements is determined by decision of the Board of Directors.

The amount of payment for services of "KPMG" JSC on audit of financial report of the Company drafted in accordance with "RSA" CJSC for 2012 amounts 654 689 rubles. The amount of payment for services of "KPMG" JSC on review of consolidated intermediate condensed financial reports drafted in accordance with IFRS for six months of 2012 and audit of consolidated financial reports of the Company drafted in accordance with IFRS for 2012 amounts 2 596 000 rubles including VAT.

"KPMG" CJSC was appointed as Company's auditor by annual general meeting of shareholders on 21.06.2012.

Indication of information on existence of deferred or overdue payments for services provided by Auditor:

There are no deferred or overdue payments for services provided by Auditor.

Factors that may affect the independence of the auditor from the issuer and the

essential interests connecting the auditor (the auditor) to the Issuer (the Issuer): no.

#### 1.4. Details of Appraiser(s) of the Issuer

No changes occurred during the reporting quarter.

### 1.5. Details of consultants of the Issuer

Consultants were not engaged during 12 months up to the date of end reporting quarter.

#### 1.6. Details of other persons having signed the quarterly report

No other signatures

### II. Basic information on business activity of the Issuer

## 2.1. Indices of the Issuer's business activity

Performance indicators that characterize issuer's activity shown according to the accounting report

Standards (rules) used for making the accounting report – RAS (Russian Accounting Standards)

Unit of measurement for index of performance: rubles/employee

	1	
Indicator	9 months of 2012	9 months of 2013
Workforce productivity	2 722 748.9	2 869 430.8
Debt-to-equity ratio	2.5	3.1
Leverage ratio	0.5	0.4
Debt coverage ratio (profit)	-16	-24.6
Rate of overdue repayment of debts, %		
- receivables, %:	5.4	17.7
- payable, %:	22.7	13.7

Analysis of the issuer's business activity on the basis of the abovementioned indicators:

Increasing of indicator "Workforce productivity" by 6.6% in reporting period in comparison with 9 months of 2012 is explained by increasing in revenue from transmitting the electric energy.

The indicators "debt-to-equity ratio" and "leverage ratio" increased for exploring period by 00.6 points due to increase in short-term credits and loans.

Leverage ratio has decreased by 0.6 points.

The decline in "Debt Coverage of current income (profit)" by 8.6 points is caused by an increase of accounts receivable in terms of advances received.

## 2.2. Issuer's Market Capitalization

Market capitalization is calculated as the product of the quantity of shares of the corresponding category (type) multiplied by the market price per one share disclosed by the securities market trade organizer and determined in compliance with the Procedure for Calculation of the Market Price of Issue-Grade Securities,

accounting price of securities as well as upper limit of fluctuations of market, according to article 23 of the Tax of Core of Russian Federation approved by Federal Service for Financial Markets (FSFM Russia) dated 09.11.2010 No. 10-65/π3-н.

Unit of measurement: thousand rubles

Indicator	2012	3 <sup>rd</sup> quarter of 2013	
Market capitalization	14 908 599	12 540 374	

Information on the securities market trade organizer that provided details based whereon calculation of market capitalization is carried out as well as other additional information on securities public circulation at the Issuer's discretion:

Full business name: Closed Joint-Stock Company "MICEX Stock Exchange"

Abbreviated business name: CJSC "MICEX SE"

Location: 13 Bolshoy Kislovsky per., Moscow 125009

TIN: 7703507076

PSRN: 1037789012414 Telephone: (495) 363-32-32

Fax: (495) 705-9622

**Licenses:** 

Stock Exchange License No. 077-10489-000001 dated 23.08.2007 issued by the Federal Service for Financial Markets,

License for organization of stock exchange trade within the territory of the Russian Federation in commodity sections: terminal transactions No. 146 dated 20.12.2005, issued by the Federal Service for Financial Markets

Web-site: www.micex.ru

## Additional information on the Issuer's securities public circulation:

Shares of the Company are circulating on trading floors of the following trade organizers:

CJSC "MICEX SE" (hereinafter referred to as MICEX) - without undergoing the procedure of listing (KUBE Ticker); ISIN code: RU0009046767.

Shares of the Company do not circulate in foreign markets.

"Kubanenergo" does not have contract relations with market makers.

Details of the Issuer's market capitalization for the 5 last completed financial years and reporting quarter:

	1 0					
Period,	RTS (USD) "RTS Classica"		RTS (rubles) "T+0"		MICEX (rubles)	
years/quart						
er						
	Capitalization	Comments	Capitalization	Comments	Capitalization	Comments
2008		Calculated by		Calculated by	1 396 139 347	Calculated by
	44 673 600.00	the trade	1 912 030 080.00	the trade	.20	the trade
		organizer		organizer	.20	organizer
2009		Calculated by		Calculated by	2 335 535 808	Calculated by
	74 158 176.00	the trade	1 554 641 280.00	the trade	.00	the trade
		organizer		organizer	.00	organizer

2010	463 843 425.00	Calculated by the Company	15 461 447 500.00	Calculated by the Company	13 864 279 88 3.50	Calculated by the trade organizer
2011	456 117 166.00	Calculated by the trade organizer	19 492 186 600.0 0	Calculated by the trade organizer	6 855 402 027.00	Calculated by the trade organizer
2012	-	1	-	-	14 908 598 92 1.01	Calculated by the trade organizer
1 <sup>st</sup> quarter of 2013	-	1	-	-	17 636 286 36 5.40	Calculated by the trade organizer
2 <sup>nd</sup> quarter of 2013	-	1	-	-	13 974 091 06 0.80	Calculated by the trade organizer
3 <sup>rd</sup> quarter of 2013	-	-	-	-	12 540 374 47 5.90	Calculated by the trade organizer

Information on the total number and total value of transactions with the Company's securities concluded at stock exchanges in each month and quarter of current financial year (2012):

Period	Total number of transactions	Total value of transactions concluded,
	concluded, items	rub
January	1 350	11 068 571.00
February	1 854	23 598 939.60
March	2 829	43 966 826.30
total in the 1 <sup>st</sup> quarter	6 033	78 634 337.10
April	20 456	717 825 919.90
May	2 619	71 611 660.80
June	1 995	53035582.20
total in the 2 <sup>nd</sup> quarter	25 070	842 473 162.90
July	1634	48 148 266.00
August	491	10 332 064.70
September	1634	37 150 179.00
total for the 3 <sup>rd</sup> quarter	3 049	95 630 510.00
October	1058	24 010 805.90
November	2165	106 825 316.90
December	1140	218 392 706.10
total for the 4 <sup>th</sup> quarter	4363	349 228 828.90
Total	38 515	1 365 966 838.90

Information on the total number and total value of transactions with the Company's securities concluded at stock exchanges for every month of reporting quarter:

Period	Total number of transactions concluded,	Total value of transactions concluded,		
	items	rubles		
July	507	2 728 500.5		
August	524	2 443 695		
September	121	634 157.4		
total in the 3rd quarter	1152	5 806 352.9		

## 2.3. Issuer's Liabilities

## 2.3.1. Accounts payable

Structure of the Issuer's borrowing

for 9 months of 2013. unit of measurement: thousand rubles

Indicator	
Long-term borrowings	10 917 000
including:	
Credits	10 917 000
Loans, except bonded loans	0
bonded loans	0
Short-term borrowings	5 000 000
including:	
Credits	5 000 000
Loans, except bonded loans	0
bonded loans	0
Total amount of overdue loan debt	0
including:	
credits	0
Loans, except bonded loans	0
bonded loans	0

## Accounts payable unit of measurement: thousand rubles

Indicator	
Total for accounts payable	28 963 924
overdue	3 916 518
including	
Payable to budget and state off-budget funds	152 529
overdue	23
payable to suppliers and contractors	5 680 966
overdue	3 756 926
payable to staff	166 591
overdue	0
other	22 963 838
overdue	159 569

In case of existence of overdue accounts payable, including those under credit or loan contracts, as well as under debt securities issued by the Issuer (bonds, promissory notes and other) — indication of the causes of non-fulfilment and the consequences affecting the Issuer, which have occurred or potentially may occur in future due to the above liabilities non-fulfilment including sanctions imposed on the Issuer and the term (supposed term) of overdue accounts payable redemption.

According to Kubanenergo business plan the redemption of overdue accounts payable is projected for 2013, including on debt restructuring arrangements.

Levies, penalties: no.

The main cause of overdue accounts payable - delayed fulfillment by retail companies their obligations to the Company for services on electric energy transmission.

Creditors accounting for no less than 10 percent of the total sum of accounts receivable for the specified reporting period:

Full company name: Open Joint-Stock Company "INTER RAO-

Electrogeneratsiya"

Short company name: "INTER RAO-Electrogeneratsiya" JSC

Location: building 1, 27 Bolshaya Pirogovskaya street, Moscow 119435

TIN: **7704784450** 

PSRN: 1117746460358

Sum of indebtedness: 3 425 195.64 thousand rubles

Rate and terms of overdue accounts payable (interest rate, levies, penalties): no.

The creditor is affiliated to the issuer: **no** 

Full company name: branch of open joint stock company Gazprombank in

Krasnodar

Short company name: branch of Gazprombank JSC in Krasnodar

Location: 11 Dmitrievskaya Damba, Krasnodar 350033

TIN: 7744001497

PSRN: 1027700167110

Sum of indebtedness: 7 917 000 thousand rubles

Rate and terms of overdue accounts payable (interest rate, levies, penalties): **no.** 

The creditor is affiliated to the issuer: no

Full company name: Open joint stock company Sberbank of Russia

Short company name: Sberbank of Russia JSC Location: 19 Vavilov str., Moscow 117997

TIN: 7707083893

PSRN: 1027700132195

Sum of indebtedness: 7 600 000 thousand rubles

Rate and terms of overdue accounts payable (interest rate, levies, penalties): **no.** 

The credit is affiliated to the issuer: **no** 

Full company name: Open Joint Stock Company "Russian Grids"

Short company name: "Rosseti" JSC

Location: 26, Ulasnkiy lane, Moscow 107996

TIN: 7728662669

PSRN: 1087760000019

Sum of indebtedness: 17 045 300.48 thousand rubles

Rate and terms of overdue accounts payable (interest rate, levies, penalties): **no.** 

The creditor is affiliated to the issuer: **ves** 

The Issuer's share in the authorized (share) capital (mutual fund) of commercial organization, %: 0

Portion of the Issuer's ordinary shares held by the person, %: 0

Share in the authorized capital of the issuer, %: 63.01

Share of the Issuer's ordinary shares, %: 63.01

#### 2.3.2. Issuer's Credit History

Fulfilment of liabilities by the Issuer under credit and/or loan contracts having been in effect during the last completed financial year, or are in effect as of the reporting quarter expiry date, the sum of principal debt thereunder is equal to or in excess of 5 percent of the Issuer's assets book value of as of the date of last completed reporting quarter preceding conclusion of the corresponding contract as well as under other credit and/or loan contracts that the Issuer, at one's own discretion, deems substantial.

Type and details of obligation					
1. credit line, date of gaining credit 27.12.2010					
Terms of obligations and information on its fulfillment					
Business name, location or	Branch of "Gazprombank" (Open joint stock				
name of the creditor (lender)	company) in Krasnodar. Address: 11				
	Dmitrievskaya Damba, Krasnodar 350033				
Sum of the debt as of the	2000000 RUR 1000				
moment of occurring of					
obligation, RUR					
Sum of the debt as of the end of	1500000 RUR 1000				
reporting quarter, RUR					
Sum of credit (loan), (years)	3				
Average interest on credit	11				
(loan), % per annum					
Number of interest (coupon)	1				
periods					
Presence of overdue in interest	no				
payments, in case of presence –					
the total amount of overdue and					
their volume in days					
Planned term (date) of credit	27.12.2013				
(loan) payment					
Actual term (date) of credit	existing loan				
(loan) payment					
Other information on	no				
obligations, specified by the					
issuer at its discretion					

**2.3.3.** Issuer's liabilities arising from guarantees provided to third persons The specified liabilities do not exist.

#### 2.3.4. Issuer's other liabilities

There are no other liabilities unrepresented in the balance sheet that may substantially affect the financial status of the Issuer, one's liquidity, sources of funding and conditions of their use, as well as the results of activity and expenses.

## 2.4. Risks related to acquisition of issuable securities being placed (placed)

Issuer's risk management policy:

Issuer's policy in the sphere of risks management is aimed at timeous detection and prevention of risks in order to reduce the possibility of financial and other losses that influence the strategic goals of the Company.

The Issuer's risk management policy relies on generally accepted core risk management principles:

- 1. Systematic approach: risk management is carried out for all the key activity fields at all the management levels of the Issuer.
- 2. Reference to objectives: risk management is carried out proceeding from the objectives set at the Issuer's Strategy level as well as objectives of business-processes and functions.
- 3. Flow of information on risks for decision-taking purposes proceeds bottom-up. Propagation of risk minimization decisions as well as risk management control proceed top-down.
- 4. Economic efficiency of risk management. The risk management system provides for economic efficiency of risk management arrangements. Reduction of risks is carried out proceeding from economic feasibility.
- 5. Control of risk management efficiency. Risk management efficiency is ensured through monitoring of key risk indicators elaborated for each priority risk management field.

For minimization of consequences during realization of the risks listed below the Issuer has elaborated and is taking an array of protective measures related mostly to implementation of the Issuer's production program. However, one ought to note that elaboration of risk management arrangements is complicated by unpredictability of the situation development, actions greatly dependent on peculiarities of the current situation in each specific case. The Issuer cannot guarantee that arrangements aimed at overcoming possible negative situations will be able to result in the situation rectification since most of the risk factors described below are beyond the Issuer's reasonable control.

#### 2.4.1. Industry Risks

Issuer carries out its activity in the power industry sector in Krasnodar region and the Republic of Adygea.

In the region of the Issuer's responsibility a growing demand for electricity is observed due to the intensive development of resort and recreation areas, construction of Olympic and other important social and industrial facilities. In order to ensure sales growth Issuer has made significant investments in reconstruction, modernization and new construction of transmission facilities.

Due to the fact that the Issuer's activity is focused only on the domestic market, a

description of the industry risks is made for the domestic market.

Risks associated with government regulation of the services provided by the Company.

The Issuer is a subject of natural monopoly and its activity is governed by the state. Due to the limited growth of tariffs for consumers at the level of the RF Government the probability of establishing tariffs below economically grounded levels is rated as high.

In addition, the issuer is subject to the risks of reduction in revenues due to changes in the actual structure of the transmission of electric energy relatively to the one adopted during setting the tariffs, as well as risks of legislative changes in the sphere of pricing. The Company is subject to these risks in the same way as the rest participants of the monopoly.

In order to reduce these risks the following activities were chosen:

- work with the authorities regulating tariffs on accounting costs that occurred in the results of fixing at the federal level the sums of lost income after the non-regulated prices were applied, in the necessary gross proceeds of the Issuer in the next regulatory period;
- development and submission to regulatory agencies the tariff proposals for technological energy consumption with the actual trend in net supply in order to create a consolidated forecasted balance of production and supply of electricity in the next year;
- development of Energy Efficiency Program and its approval by regional administrations;
- development and implementation of cost management program;

The issuer's sphere of influence in decision-making the bodies of tariff regulation is limited, and the issuer cannot guarantee that the measures aimed at minimizing the consequences will be as effective as possible. In accordance with the order of RF government dated 30.06.2012 No. 663 "Kubanenergo" JSC passed the "reset" of long-term parameters of tariff regulation. The Federal Tariff Service of Russia has agreed to switch to the regulation of tariffs for the transmission of electric energy using the method of return on invested capital. The use of RAB-regulation should help to attract long-term investment in the sector and reduce the influence of subjective factors on the adoption of tariff decisions.

#### Operational risks

In the production process the Issuer is exposed to risks associated with physical deterioration, abuse and critical changes in the parameters of the equipment.

The main ones are:

- failure to comply with the obligations under the contracts for the provision of electricity transmission services;
- deterioration of performance and economic indicators of electric equipment;
- negative environmental effects;

- threat of failures with partial or full undersupply of electricity with corresponding negative social consequences.

In order to decrease the risk of the group the issuer takes the following steps:

- performs full maintenance programs;
- implements the program of modernization, renovation and reconstruction;
- regularly optimizes the structure and volume of spare parts in stock, etc.
- follows legislation of the Russian Federation in the field of industrial safety and performance based on this system of production control of industrial safety in the Issuer.

Issuer assesses the level of risk above the average and believes that the negative factors will not materially affect its activities and performance of obligations on its securities.

Risk of reducing electricity consumption (risk reduction of demand)

The decline in revenue from transmission is due to increased number of network companies and related reduction in electricity consumption by end users due to the economic crisis. In order to expand electricity transmission the issuer implements target strategy on consolidation of network assets.

#### Price risks

Provision of electricity transmission services includes as well the purchase of raw materials, services, equipment and other materials used by the Company in its operations. The price increase is mainly explained by inflationary pressures and the impact of macroeconomic factors. During the economic instability the risk of augmentation of cost for goods and services used by the Company increases.

In order to minimize these risks, the issuer uses the position of a large consumer and purchases the material and technical resources and selects the service providers through a competitive and regulated procurement of raw materials, production and other services.

#### 2.4.2. Country and regional risks

Risks associated with the political and economic situation in the country and region The worsening of economic and political situation in the country and the region are main risk factors for the Company.

At this stage some positive trends are observed in the economic development and as one of the development priorities the energy efficiency and energy-saving technologies were chosen.

In the event of significant political instability, which can negatively affect the operations and earnings, the Issuer takes measures of crisis management, reduces as much as possible the expenses, and investment plans.

Additionally, there are risks associated with military conflicts, introduction of a state of emergency, natural disasters that may have consequences as follows:

- Deterioration of the whole national economy and, consequently, of the Issuer's financial status;

 Damage to the Issuer's properties that may negatively affect ability to timely and fully fulfil liabilities to consumers and counterparties.

The regions where the Issuer carries out one's activity are politically stable with the risk of a military conflict or a state of emergency occurrence there due to internal causes being the minimum. At the same time, due to the region of the Issuer's activity bordering on less stable territories as well as in connection with construction of Olympic facilities (within Sochi district) there is a considerable risk of terrorist acts; for its minimization, the Issuer actively cooperates with state bodies in charge and takes coordinated measures to ensure security of production.

The Issuer has elaborated and is carrying out target arrangements for protection of the Issuers' energy facilities against subversive or terrorist acts.

Security of the Olympic facilities construction is provided for in accordance with Resolution No. 458 of the Government of the Russian Federation "On provision for security of the Olympic facilities as stipulated by the Program for construction of Olympic facilities and development of Sochi as a mountain climatic resort during the period of their construction" dated 01.06.2009.

To compensate for damage of the effect of emergency circumstances associated, inter alia, with natural disasters, the Issuer concludes property insurance contracts.

Sharp regional scale changes (environmental, political, demographic, and social) are unlikely, but their emergence will doubtlessly affect the Company's activity.

Taking into account the region transport infrastructure development level, the risks of interruption of transport communication due to difficulty of access or remoteness of location are minimal.

In the Issuer's opinion, the situation in the region will have a favourable effect on the Issuer's activity; there are no existing reasons to expect that a change of the situation in the region will entail the Issuer's failure to fulfil the liabilities.

#### 2.4.3. Financial risks

Issuer's exposure to risks associated with change of interest rates and foreign currencies exchange rates due to the Issuer's activity or due to hedging carried out by the Issuer for reduction of unfavourable consequences of the risks effect:

- Risk of interest rates change:

The Issuer attracts short- and long-term borrowings from the Russian financial market. A substantial increase of interest rates on credits and loans may entail appreciation of the Issuer's debt servicing. For optimization of the debt portfolio structure and reduction of its servicing costs, the Issuer strains after use of credits and loans with the fixed interest rate which results in significant reduction of the above risk. Issuer's supposed actions in the event of negative effect of interest rates change on one's activity: Attraction of longer-term credits to avoid negative effect of interest rates short-term fluctuations and diversify funding sources.

- Risk of changes of foreign currencies exchange rates:

Carrying out one's core business activity within the territory of the Russian Federation, the Issuer has neither investments into foreign companies value of net assets whereof is exposed to the risk of currency exchange rates fluctuations nor

revenues or expenses expressed in terms of foreign currency. Risks associated with currency rates fluctuations are no factors of direct effect on the results of financial and business activity of the Issuer and are estimated by the Issuer as insignificant. The Issuer does not carry out hedging for reduction of unfavourable consequences of interest rates and foreign currencies exchange rates fluctuations. Exposure of the Issuer's financial status, liquidity, sources of funding, results of activity etc., to changes of currency exchange rates is estimated by the Issuer as insignificant.

Thus, the Issuer's currency risks may be defined as insignificant. In case of negative effect of currency exchange rate changes, the Issuer plans to carry out risks analysis and to make a corresponding decision in each specific situation.

The Issuer is carrying out its activity within the territory of the Russian Federation and growth of inflation in the Russian Federation will lead to general growth of interest rates.

#### Risk of reducing the customer's prices

Changes in the consumer price index to some extent affect the Issuer's rate of return and one's financial and business activity results, but their effect is not a direct dependence factor. Indirect dependence of the Issuer's rate of return on changes of the consumer price index is mainly conditioned by the fact that tariffs for services for transmission of electric energy cross electric power grids are established by state tariff bodies on the basis of justified expenses on their provision and fully or partially compensate for growth of the Issuer's expenses associated with inflation. However, during high inflation periods, risks of reduction of the tariff compensatory component amount and of solvency of the Issuer's major consumers grow up.

Taking into account the abovementioned information, there are no guarantees that possible increase of consumer prices will not lead to a drop of the Issuer's rate of return in future.

#### Inflation risks

It is not possible to estimate the critical rate of inflation for the Issuer, since in addition to the consumer price level is necessary to consider changes in the real purchasing power of the ruble, the situation on the Russian and international energy markets and future government policy on tariffs for electric and thermal energy.

The current inflation rate has no significant effect on the financial position of the Issuer. In accordance with predicted inflation, it should not have a material impact on the solvency of the issuer, in particular, payments on the securities. In order to minimize the financial risks, risks associated with inflationary developments, and influencing the financial results of the Issuer has conducted a comprehensive program of measures for the analysis of financial risks, planning and evaluation of the current profitability of the fact, determined by the profitability ratios, indicating a level of profitability of the Issuer, the regulatory values of the financial ratios that

characterize the solvency and liquidity of the Issuer, which makes it possible to quickly reveal violations in work of the Issuer and take measures to eliminate them.

The indicators of financial statements of the Issuer are most subject to change in result of the influence of indicated financial risks, including the risks, the possibility of appearing and nature of changes in accounting:

Greatest extent in the statements of the Issuer in result of occurrence of such risks is subject index of accounts receivable arising from the inability of counterparties to pay for services of the Issuer. The likelihood of this risk is low and is associated with the overall situation in the country, inflation, changes in exchange rates and their impact on the Russian economy as a whole. The deterioration of the economic situation in Russia may affect the growth of the cost of electric power transmission through electric grids of the Issuer that, while maintaining the established tariffs would reduce profits.

To reduce this risk, the issuer carries out work on receivables management aimed to optimizing its size and debt recovery, intensive claims work on debt collection.

#### 2.4.4. Legal risks

The Issuer carries out its activity solely in the domestic market; consequently, its legal risks are considered only from the corresponding point of view.

Risks associated with tax and environmental legislation and customs and currency regulation.

Since no special taxation mode is applicable to the Issuer's activity and the Issuer has no overdue tax and levy indebtedness to budgets of all levels, the Issuer's tax risks are considered as the minimum within the framework of a conscientious taxpayer's activity.

In the shorter term, the Issuer does foresee emergence of any significant risks in one's financial and business activity associated with changes in tax and civil legislation.

Changes of currency and customs legislation of the Russian Federation are of no relevance for the Issuer's activity and, consequently, do not entail emergence of legal risks.

In case of changes and/or launch of requirements for licensing the Issue's core activity the Issuer will take all necessary measures for obtaining the licenses and permissions required.

The Issuer has licenses for carrying out other activity data whereon is given in Clause 3.2.5 of this report.

The Issuer carries out regular work for prolongation of the licenses necessary for conduction of one's business activity.

The Issuer complies with the licenses requirements, takes all necessary measures for obtainment and actualization of licenses and minimization of the probability of licenses suspension, change or revocation. The Issuer's exposure to the above risk may be considered insignificant.

Judicial practice of cases similar to those the Issuer participates in is relatively

stable and has not undergone any substantial changes during the recent few years.

The Issuer carries out constant monitoring of judicial practice which allows using this information to secure positive judicial decisions in favour of the Issuer.

At present, no changes have been revealed in judicial practice that may negatively affect the results of the current judicial trials the Issuer participates in and, therefore, on the results of the Company's business activity.

#### 2.4.5. Risks associated with the Issuer's activity

The Issuer's core activity is the electric energy transmission. Risks of the Issuer's production activity:

- Systematic interruptions of consumer power supply as a result of accidents and abnormal conditions of grid sections and substation equipment;
- Violation of GOST 13109-97 requirements to provision for electric energy quality;
- Violation of electric energy transmission modes and reduction of provided services quality
- Failure to timely carry out maintenance (including diagnostics) and repairs
- Low quality of repair works performance
- Methodological errors during repairs work planning
- Incorrect rating of facilities to be repaired
- Emergence of accidental situations in interfacing grids resulting in the Issuer's equipment breakdown

For the risks reduction the Issuer pays great attention to development of the electric power grid sector applying scientifically justified technical solutions and technologies approved in operation, as well as state-of-the-art power engineering equipment.

The abovementioned risks are additionally influenced by tariffs growth, in its turn, conditioned by growth of costs "external" for the Issuer, such as: purchase of electric energy to compensate for losses, changes in payment for "FGC UES" JSC electric energy transmission services and other factors.

Risks associated with current judicial trials the Issuer participates in:

The Issuer participates in judicial trials consideration results whereof may seriously affect the Issuer's financial and business activity. Enforcement trials mainly deal with the Issuer's accounts payable and receivable.

Risks associated with impossibility of prolongation of the Issuer's licenses for conduction a certain type activity or use of restricted circulation items (including natural resources): prolongation of licenses is carried out strictly within the terms established. The Issuer fulfils all the requirements necessary for obtainment /prolongation of licenses. Risks associated with impossibility of prolongation of the Issuer's licenses are the minimum and cannot substantially affect the Issuer's fulfilment of liabilities under securities placed.

Risks associated with the Issuer's eventually possible responsibility for debts of third parties including the Issuer's

The Issuer has subsidiary companies with 100% participation in their authorized capitals.

Being a parent company for the subsidiary companies wherein the Issuer holds more than 50% of the authorized capital, the Issuer may incur responsibility for their debts. Such liabilities may have a certain negative effect on the results of financial and business activity of the Issuer. The above risks probability is estimated as moderate. The Issuer takes measures for reduction of these risks, inter alia providing for reorganization of subsidiary companies' activity.

Risks associated with the possibility of loss of consumer turnover wherewith accounts for not less than 10 percent of total proceeds from sales of Issuer's products (works, services):

The Issuer has cooperated with one's major consumers for a long time. The possibility of major consumer loss is the minimum.

#### III. Detailed information on the Issuer

### 3.1. History of foundation and development of the Issuer

#### 3.1.1. Information on the Issuer's business name (registered name)

Issuer's full business name: Kuban Open Joint-Stock Company of Power Industry and Electrification

Date of introducing the current company name: 29.05.1996

Short company name: "Kubanenergo" JSC

Date of introducing the current company short name: 30.06.1998

## Previous company names

Full company name: Kuban Open Joint-Stock Company of Power Industry and Electrification

Short company name: "Kubanenergo" JSC Date of introducing the name: 10.02.1993

Ground of introducing the name: State registration of the issuer's Charter

Full company name: Kuban Open Joint-Stock Company of Power Industry and Electrification

Short company name: "Kubanenergo" JSC Date of introducing the name: 29.05.1996

Ground of introducing the name: State registration of the issuer's restated

Charter

**Full company name:** Kuban Open Joint-Stock Company of Power Industry and Electrification

Short company name: "Kubanenergo" JSC Date of introducing the name: 30.06.1998

Ground of introducing the name: State registration of adjustment to the issuer's

#### Charter

## 3.1.2. Data on the Issuer's State Registration

Data on primary state registration

State registration number: **127**State registration date: **10.02.1993** 

Name of the body having carried out primary state registration: **Administration** 

of the Oktyabrsky District of Krasnodar

Data on legal entity registration;

Primary legal entity state registration number: 1022301427268

Registration date: 17.09.2002

Name of registering body: Inspectorate No. 3 for Krasnodar of the Ministry of

**Taxation of the Russian Federation** 

#### 3.1.3 Information on establishment and development of the Issuer

The Issuer has been founded for an indefinite period.

Brief description of the Issuer's foundation and development history: Issuer's establishment objective, mission (if any) and other information on the Issuer's activity required for taking decisions on acquisition of the Issuer's securities:

The history of foundation of the Kuban energy system started in the 19<sup>th</sup> century with construction of small-scale electric power plants.

Starting from 1930, the Kuban energy facilities management was carried out by North-Caucasian Energy Administration – "Sevkavenergo", with headquarters in Rostov-on-Don, which in 1934 was subdivided in two independent administrations: "Azcherenergo" (Rostov-on-Don) and "Sevkavenergo" (Pyatigorsk).

For recovery of destroyed power industry of Kuban and its further development, Krasnodar District Energy Administration (DEA) "Krasnodarenergo" was founded by way of further subdivision of "Azchernenergo" administration by Order No. 66 of USSR People's Commissar for Electric Power Plants dated March 14, 1944. The core kinds of DEA activity were production, distribution and marketing of electric and thermal energy, recovery and development of the energy system, control of energy consumption and supervision over operation of power installations at Kuban enterprises. DEA had under one's supervision (as independent self-financing enterprises) electric power plants, substations, district electric power grids, energy selling entities, a mechanical repair plant, a central warehouse, a design and survey bureau and a production and research laboratory.

In late 1950s – early 1960s, 100 and 220 kV trunk transmission lines were constructed in Kuban necessary for connection of energy systems of Southern Russia and Transcaucasia; the territorial railway network was electrified, electric power grid separation facilities were constructed, electrification rate of rural settlements reaching 86%.

In 1963, in accordance with Resolution of the RSFSR Council of Ministers dated 14.05.1963, enterprises of Kuban rural and urban electric power grids were

withdrawn from the responsibility scope of the Territorial Committee for Economy and became a part of DEA.

In 1972, a 100 MW a gas turbine plant (GTP) was installed at Krasnodar CHP (for the first time in the USSR history); after that, in 1975, a second 100 MW GTP (GTU-100) was installed. Total capacity of CHP, the power unit part and the 2 GTPs made 959 MW.

Boosting growth of energy consumption by Kuban national economy in 1970-1980s necessitated construction of a large number of electric energy transmission lines and substations and switchover to higher voltage classes (330 and 500 kV). Total length of electric energy transmission lines of all voltage classes made about 90 thousand km while the number of 35 - 500 kV substations exceeded 700.

On November 1, 1988, in accordance with Resolution No. 812 of the USSR Counsel of Ministers of dated 02.07.1987, Krasnodar District Energy Administration "Krasnodarenergo" was wound up with Krasnodar Production Association for Power Industry and Electrification "Krasnodarenergo" founded based of one's formerly subject enterprises and organizations.

In 1993, in accordance with the Russian legislation on privatization of state and municipal enterprises, PAPI&E "Krasnodarenergo" was transformed into OJSC "Kubanenergo" incorporating, apart from electric power grid enterprises, Krasnodar CHP, "Energonadzor", repair and construction enterprises, an integrated training centre, a rest home and a summer children's recreation centre as branches.

"Kubanenergo" JSC was founded to receive profits from provision of services for supply of electric energy (both independently produced and purchased from other producers) to consumers within the Krasnodar Territory and Republic of Adygea and supply of thermal energy of own produce to consumers within Krasnodar City. In accordance with Order No. 923 of President of the Russian Federation "On organization of management of the electric power industry sector of the Russian Federation under privatization conditions" dated 15.08.1992, 49% of the

Company's shares were in 1993 transferred by way of payment for the authorized capital of "RAO UES of Russia" JSC with the remaining 51% of OJSC "Kubanenergo" shares acquired through private subscription by members of the Company staff and other persons having the right to benefits in accordance with the State Privatization Program.

During the 5 last years "Kubanenergo" JSC, as well as power industry as a whole, has undergone through large-scale reforms.

The main objective of the Russian electric power industry reformation is the increase of efficiency of the enterprises of the branch, creation of conditions for the latter development on the basis of investment process motivation and provision for reliable and uninterrupted supply of energy to consumers.

During the reformation "Kubanenergo" JSC was released from service and non-core types of activity as well as dispatching functions by way of entrusting them to

dedicated special entities:

- Operative dispatching management functions were transferred to Open Joint-Stock Company "System Operator of the Unified Energy System";
- Open Joint-Stock Company "Krasnodarenergoremont",
   "Krasnodarenergosetremont", "Recreation Centre "Energetik" and Recreation Centre "Plamya" were founded;
- o Non-State Non-profit Educational Institution "Kubanenergo" Training Centre" was founded where workers of the Company and other power industry enterprises advance their qualifications and master new trades.

In 2006, as the result of reorganization of "Kubanenergo" JSC, the following openend joint-stock companies appeared:

"Kuban Generating Company", with the generating capacities of the Company (Krasnodar CHP and minor-scale hydroelectric power plants) included in one's authorized capital;

"Kuban Trunk Grids", authorized capital whereof was composed of electric power grid facilities related to the Unified National Electric Power Grid (with voltage = 220 kV and higher);

"Kuban Energy Selling Company" discharging the functions of a guaranteeing electric energy supplier, additionally in charge of electric energy purchase in the wholesale market and supply to end consumers.

At present "Kubanenergo" JSC is the biggest electric power grid company in the Krasnodar region and Republic of Adygea that transmits and distributes electric energy to consumers via 110 kV electric power grids with voltage or less between populated regions, rural settlements and cities and district centres of the Krasnodar region and Republic of Adygea including Sochi.

"Kubanenergo" JSC carries out its main activity under conditions of natural monopoly regulated by the state in the part of setting tariffs for electric energy transmission and provision for consumers a non-discriminatory access to electric power grids.

Since July 1, 2008 "Kubanenergo" has been a dependent company of "IDGC Holding" JSC (now "Russian Grids" JSC) having received a pack of the Company's voting shares through legal succession under a dividing balance sheet as a result of reorganization of "RAO UES of Russia" in the form of separation.

The Company mission is reliable, efficient and safe transmission of electric energy to consumers and provision of shareholder with stable income.

Strategic objectives of the Company:

- 1. provision of quality, reliable and uninterrupted energy supply to consumers;
- 2. reduction of energy facilities wear;
- 3. keeping the tariff sources of financing for renovation and development of grid;
- 4. increase in efficiency of operational ependitures

- 5. creation of a reserve of electric power grids carrying capacity to a volume outstripping the development of economy by 3 years;
- 6. adoption of innovative technologies corresponding to the world's best standards in the field of electric energy distribution at all stages of the technological process;
- 7. provision of high rate of return on investments in the distribution grid sector at the level of cost-efficiency of companies operating under comparable market activity conditions in the Russian Federation.

To achieve the stated objectives the Company:

- implements large-scale investment programs coordinated by the Ministry of Energy of the Russian Federation and considering prospects of development of the economies of the Krasnodar Territory and the Republic of Advgea;
- implements the Company's Financial Recovery Programme;
- strives to repair energy facilities by using own resource in order to cheapen the repair and to properly control the quality of work;
- searches for funds to carry out large-scale renovation of fixed assets;
- maintains a high level of professional competence of the Company's workers through continuous personnel training (including in the sphere of quality, ecology, occupational safety and health).

#### 3.1.4. Contact information

Location: 2 Stavropolskaya str., Krasnodar, Russia 350033

Location of the issuer

2 Stavropolskaya str., Krasnodar, Russia 350033

Telephone: (861) 268-5913

Fax: (861) 268-2493

E-mail: telet@kuben.elektra.ru

Internet page(s) with information on the Issuer and on securities issued and/or being issued: <a href="http://www.e-disclosure.ru/portal/company.aspx?id=2827">www.kubanenergo.ru</a>, <a href="http://www.e-disclosure.ru/portal/company.aspx?id=2827">http://www.e-disclosure.ru/portal/company.aspx?id=2827</a>

Name of the Issuer's special subdivision for work with the Issuer's shareholders and investors: Department for Corporate Governance and Interaction with Shareholders Subdivision location: 2 Stavropolskaya str., Krasnodar, Russia 350033

Telephone: (861) 212-22-76

Fax: (861) 212-27-08

E-mail: chernajaeb@kuben.elektra.ru

Internet page: <a href="www.kubanenergo.ru/stockholders/">www.kubanenergo.ru/stockholders/</a>

## 3.1.5. Taxpayer Identification Number

2309001660

## 3.1.6. Branches and representative offices of the Issuer

The changes that have taken place in the reporting period in branches and representative offices of the issuer and, in case of changes in the reporting quarter, the name, the location of the branch or representative office, surname, name, patronymic of its head, the term of the power of attorney issued to him by Issuer – also information about such changes.

A new director was appointed at Ust-Labinsk branch. As of 30.09.0213 Rabinovich Mark Borisovich is director of the branch, he received a power of attorney (valid through 31.12.2013)

#### 3.2. Issuer's core business activity

## 3.2.1. Issuer's branch identity

Principal activity of the company by OKVED: 40.10.2

OKVED codes [the Russian National
Classifier of Economic Activity Types]
40.10.3
40.10.5
74.20.11
63.40
45.21
63.12.21
74.30.9

#### 3.2.2. Issuer's core business activity

The Issuer's business activities (type of activities, type of goods (works, services) which made up not less than 10 percent of the Issuer's revenue (income).

Unit of measurement: thousand rubles

Type of activity: Services on transmission of electric energy

Indicator	9 months of 2012	9 months of 2013
Revenue from this business activity, thousand rub	20 239 990	22 263 690
Portion of revenue from this type of business activity in	98	99.1
the total amount of revenue of the Issuer, %		

Information on changes of revenue (proceeds) from core business activity by 10 percent and more compared with the corresponding previous reporting period and causes of such changes: such changes did not occur

#### **Additional information**

#### **Electric energy transmission**

The main indexes of electric energy transmission by Kubanenergo, JSC in 3<sup>rd</sup> quarter of 2013 (kWh):

Receipt of electric energy into the Company's grid for its transmission under service contracts made up 5 075 618.1 thousand kWh

Supply of electric energy from Kubanenergo JSC grid was 4 509 147.7 thousand kWh.

Productive supply of electric energy by the "boiler" method with breakdown per voltage levels made 4 190 432 thousand kWh, including:

- High voltage (110 kV and more) 1 026 777 thousand kWh,
- Medium voltage 1(35 kV) 276939 thousand kWh,
- Medium voltage 2 (1-20 kV) 1 251 813 thousand kWh,
- Low voltage (0.4 kV and less) 1634904 thousand kWh.

Actual losses of electric energy scaled to supply into the grid made 11.16% with standard losses allowance 10.82%.

Excess expenditure of electric energy in excess of the standard losses allowance in the 3<sup>rd</sup> quarter of 2013 is 17 145.2 thousand kWh.

## The main indexes of electric energy transmission by Kubanenergo, JSC for 9 months of 2013:

Receipt of electric energy into the Company's grid for its transmission under service contracts was 15 151 695.3 thousand kWh

Supply of electric energy from OJSC "Kubanenergo" grid made 13 296 109.4 thousand kWh.

Productive supply of electric energy by the "boiler" method with breakdown per voltage levels made 12 250 183 thousand kWh, including:

- High voltage (110 kV and more) -2939055 thousand kW\*h,
- Medium voltage 1 (35 kV) 784 979 thousand kW\*h,
- Medium voltage 2(1-20 kV) 3641840 thousand kW\*h,
- Low voltage (0.4 kV and less) 4884310 thousand kW\*h.

Actual losses of electric energy scaled to supply into the grid made 12.25% with standard losses allowance 12.47%.

Economy of electric energy is 33 436.5 thousand kWh in the 3<sup>rd</sup> quarter of 2013.

## Technological connection of consumers to the Company's electric power grids

6 486 contracts were concluded for technological connection to the electric power grids with total capacity = 133 MW in 2<sup>nd</sup> quarter of 2013. Cash is collected in the amount of 247 million rubles (VAT included), proceeds equal to 54 million rubles (VAT excluded). The volume of cash was received mostly from "Production woodworking complex "Apsheronsk" CJSC in amount of 96 mln rubles.

In fact, in the 3<sup>rd</sup> quarter of 2013, 4 119 consumers with total capacity = 82 MW were connected.

## Core production capacities of the Company (as of 01.01.2013):

Length of 110, 220 kV high voltage lines	110 kV overhead lines – 4758.44 km (route)
	110 kV overhead lines – 5994.12 km (circuits)
	220 kV overhead lines – 76.1 km
	110 kV cable lines – 10.2 km
Length of medium voltage lines (6-35 kV)	40555.96 km (route)
	41386.85 km (circuits), including:
	35 kV overhead lines – 6939.56 km (route)

	35 kV overhead lines – 7770.45 km (circuits)
	10 kV overhead lines – 32372.80 km
	35 kV cable lines – 0.5 km
	6-10 kV cable lines – 1243.10 km
Length of 0.4 kV low voltage lines	04 kV - 41534.78 km, including:
	overhead lines – 41069.28 km
	cable lines – 465.5 km
Number/capacity of substations with high	217 substations/6567.6 MVA
(110 kV) basic voltage	
Number/capacity of substations with high	496 substations/2364.30 MVA
(35/6-10 kV) basic voltage	
Number/capacity of transformer substations	21949 substations/4228.96 MVA
(6-35/0.4 kV)	

## Information on tariffs for electric energy transmission and payment for technological connection to distribution grids

By order of Regional Energy Commission – Tariff Department of Krasnodar region dated 28.12.2012 No.92/2012-9 tariffs for services of electric energy transmission via grids of Kubanenergo in 2013 are as follows:

- for the 1<sup>st</sup> half-year

	Indicator	Unit of measurement	1 <sup>st</sup> half year of 2013			
				Vol	tage	
			High voltage (110 kV and higher)	Medium voltage1 (35 kV)	Medium voltage 2 (20-1 kV)	Low voltage (0,4 kV and lower)
Tariff groups of consumers of electric energy						
	Population and consumers regarded as population (VAT included)					
	Flat-rate tariff	rubles/MWh	2 389,878			
	Ot	her categories	of consumers	(VAT exclud	ed)	
1	Flat-rate tariff	rubles/MWh	1 107,72	1 288,98	1 999,15	2 743,22
2	Two-part tariff					
2.1	- rate for maintenance of electric grids	rubles/MWh	326 378,25	261 440,43	389 546,25	563 675,02
2.2	- rate for payment of technological losses in electric grids	rubles/MWh	553,89	554,29	554,48	1 070,60

- for the  $2^{nd}$  half-year with 15.5% growth in comparison to tariffs of the  $1^{st}$  half-year of 2013:

Indicator	Unit of measurement	2 <sup>nd</sup> half-year of 2013				
		Voltage				
		High voltage (110 kV and higher)	Medium voltage1 (35 kV)	Medium voltage 2 (20-1 kV)	Low voltage (0,4 kV and lower)	
Tariff groups of consumers of electric energy						
Population and consumers regarded as population (VAT included)						
Flat-rate tariff	rubles/MWh	2 580,86				

	Other categories of consumers (VAT excluded)					
1	Flat-rate tariff	rubles/MWh	1 279,42	1 488,77	2 309,02	3 168,42
2		7	Γwo-part tariff	f		
2.1	- rate for maintenance of electric grids	rubles/MWh	376 966,88	301 963,70	449 925,92	651 044,65
2.2	- rate for payment of technological losses in electric grids		639,74	640,20	640,42	1 236,54

Under the new Requirements for determining the amount of payment for technological connection to electric networks, approved by Order of the Federal Tariff Service of Russia on 11.09.2012 No.209-e, tariff rates and standardized rate were set per unit of maximum capacity for technological connection to electric networks of "Kubanenergo" JSC in 2013 (Order of the REC-DCT KK dated 28.12.2012 No. 93/2012-e).

Order of the Regional Energy Commission-Prices and Tariffs department of Krasnodar region dated 22.01.2013 No.3/2013-e introduced changes to the order of 28.12.2012 No.93/2012-e to make easier to work with the applicants.

1. The payment for technological connection of consumers, transmission facilities owned by grid organizations and other entities (except for applicants referred to in paragraph 1 of the Order) to power distribution grids of "Kubanenergo" in 2013, not including the construction of and reconstruction of transmission facilities at the voltage level below 35 kW and a maximum capacity of less than 8,900 kW:

	activity	Rate, RUR/MW (VAT excluded)
1	2	3
1	Standardized tariff rate, including:	517,983
1.1	Preparation and issue of technical specifications (TSs) by the grid organization and such TSs coordination	175,285
1.2	Elaboration of design documentation by the grid organization in accordance with one's liabilities under TSs	-
1.3	Fulfilment of TSs by the grid organization including the grid organization carrying out arrangements for connection of the Devices as subject to emergency and performance automation hardware in accordance with TSs (capital investments not included)	52,938
1.4	Grid organization reviewing fulfilment of TSs by the applicant	150,370
1.5	Participation in inspection of the Devices being connected by an officer of the Russian Federation Federal Service for Environmental, Technical and Nuclear Supervision	17,456*
1.6	Actual actions for connection of the Devices to the electric power grid and provision for their work	121,933
2	Standardized tariff rate <sup>1</sup>	500,527

Note. <sup>1</sup>This rate applies during establishment of a payment for technological connection of applicants that are legal entities or self-employed entrepreneurs for purposes of technological connection of multiple power receiver devices with maximum capacity up to 150 kW inclusive (with account for capacity previously connected to the same connection point) to a single electric power supply source; for applicants for purposes of temporary (for a term not in excess of 6 months) technological connection of power receiver devices belonging to them to provide for supply of electric energy to mobile facilities with maximum capacity up to 150 kW inclusive (with

account for capacity previously connected to the same connection point), less regard to expenses on participation in inspection of the Devices by an officer of the Russian Federation Federal Service for Environmental, Technical and Nuclear Supervision.

2. Charges for technological connection of energy receiving devices of consumers, facilities owned by grid organizations and other entities (except for applicants referred to in paragraph 1 of the Order) to distribution grids of "Kubanenergo" JSC in 2013 to cover the cost of construction of transmission facilities per 1 kW of maximum power:

Capacity, kW1	Payment, (rubles./kW, VAT excluded)		
Overhead power lines			
Voltage l	evel 0,4kV		
0 - 11.7(120.2)	7 157.09		
11.7(120.2) - 29.6 (207.5)	41 056.65		
Voltage lev	vel 6 (10)kV		
0 - 1821.1 (2264) 4 968.44			
1821.1 (2264) - 2478.6 (2867.2)	10 623.05		
2478.6 (2867.2) - 5549.5	11 225.02		
Cable lines 6 (10) kV in settlement			
0 - 3366.7 2 903.54			
3366.7 - 7214.3	24 912.47		
Cable lines 6 (10) kV in non-residential area			
0 - 3366.7 2 135.90			
3366.7 - 7214.3	21 428.54		

3.Standardized tariff rates for technological connection to power grids of "Kubanenergo" JSC for 2013 on coverage of expenses on construction of power grid facilities in terms of 2001 prices:

	List of construction facilities	Price (VAT
		excluding)
1	2	3
1	Standardized tariff rates for coverage of expenses on construction and reconstruction of electric facilities during technological connection of electric energy consumers' power receiver electric power grid facilities belonging to grid organizations and other persons to the extent of construction and reconstruction of cable transmission lines at the corresponding voltage level, lines (RUR/km)	devices and expenses on
1.1	Voltage level - 10(6) kV	
1.1.1	Installation of 1 km of cable line using the conductor of type APvPu2g - 10 (ΑΠβΠy2r-10) with wire cross section up to 3*(1x500) in populated area	896 586
1.1.2	Installation of 1 km of cable line using the conductor of type APvPu2g - 10 (A $\Pi$ B $\Pi$ y2 $\Gamma$ -10) with cross sectional area of conductor up to 3x(1x500)	720 966
1.1.3	Installation of 1 km of cable line using the conductor of type APvPu2g - 10 (A $\Pi$ B $\Pi$ y2 $\Gamma$ -10) with cross sectional area of conductor up to 3x(1x300) in populated area	819 783
1.1.4	Installation of 1 km of cable line using the conductor of type APvPu2g - 10 (A $\Pi$ B $\Pi$ y2 $\Gamma$ -10) with cross sectional area of conductor up to 3x(1x300)	639 202
1.1.5	Installation of 1 km of cable line using the conductor of type APvPu2g - 10 (A $\Pi$ B $\Pi$ y2r-10) with cross sectional area of conductor from 3x(1x300) to 3x(1x500) at cable structures in populated area	1 614 544
1.1.6	Installation of 1 km of cable line using the conductor of type APvPu2g - 10 (A $\Pi$ B $\Pi$ y2 $\Gamma$ -10) with cross sectional area of conductor from 3x(1x300) to 3x(1x500) at cable structures	1 458 921
1.1.7	Installation of 1 km of 10kV cable line (two conductors in trench) using the conductor of type ASB-10kV (ACБ-10 кВ) with cross sectional area of conductor up to (3x240) in populated area	983 106
1.1.8	Installation of 1 km of 10kV cable line (two conductors in trench) using the conductor of	825 735

		1
	type ASB-10kV (ACE-10 kB) with cross sectional area of conductor up to (3x240)	
1.1.9	Installation of 1 km of cable line using the conductor of type APvPu2g - 10 (A $\Pi$ B $\Pi$ y2r-10) 3x(1x630/70) in populated area	1 009 089
1.1.10	Installation of 1 km of cable line using the conductor of type APvPu2g - 10 (A $\Pi$ B $\Pi$ y2r-10) 3x(1x630/70)	833 354
1.1.11	Installation of 1 km of cable line using the conductor of type APvPung - 10 (АПвПунг-10) 3x(1x800/50) at cable structures in populated area	1 195 557
1.1.12	Installation of 1 km of cable line using the conductor of type APvPung - 10 ( $A\Pi B\Pi YH\Gamma$ -10) $3x(1x800/50)$ at cable structures	1 030 338
1.1.13	Installation of 1 km of cable line using the conductor of type APvPung - 10 (АПвПунг-10) from (3x185) to (3x240) at cable structures in populated area	776 338
1.1.14	Installation of 1 km of cable line using the conductor of type APvPung - 10 (ΑΠΒΠγης-10) from (3x185) to (3x240) at cable structures	627 732
1.1.15	Installation of 1 km of 10kV cable line (two conductors in trench) using the conductor of type ASB-10kV (ACБ-10 кВ) with cross sectional area of conductor up to (3x120) in populated area	534 836
1.1.16	Installation of 1 km of 10kV cable line (two conductors in trench) using the conductor of type ASB-10kV (ACE-10 kB) with cross sectional area of conductor up to (3x120)	359 085
1.1.17	Installation of 1 km of 10kV cable line (two conductors in trench) using the conductor of type ASB-10kV (AC5-10 kB) with cross sectional area of conductor from (3x150) to (3x240) in populated area	557 962
1.1.18	Installation of 1 km of 10kV cable line (two conductors in trench) using the conductor of type ASB-10kV (ACБ-10 кВ) with cross sectional area of conductor from (3x150) to (3x240)	382 125
1.1.19	Installation of four pipes of d=225 mm by horizontal directional drilling (km)	2 822 100
1.1.20	Installation of three pipes of d=225 mm by horizontal directional drilling (km)	2 338 600
1.2	Voltage level – 0.4 kV	
1.2.1	Installation of 1 km of КЛ-0,4 кабелем марки АПвБбШнг-1 с площадью поперечного сечения до (4 x 240) в населенном пункте	436 490
1.2.2	Installation of 1 km of cable line -0.4 using the conductor of type АПвБбШнг-1 with cross sectional area of conductor up to (4x240) in populated area	385 865
1.2.3	Installation of 1 km of cable line -0.4 using the conductor of type $A\Pi B B \delta III H \Gamma$ -1 with cross sectional area of conductor up to $(4x240)$	739 272
1.2.4	Installation of 1 km of cable line -0.4 using the conductor of type АПвБбШнг-1 with cross sectional area of conductor up to (4x240) (two cable sin trench) in populated area	687 603
1.2.5	Installation of 1 km of cable line -0.4 using the conductor of type АПвБбШнг-1 with cross sectional area of conductor up to (4x240) (two cable sin trench)	60 454
1.2.6	Installation of 1 km of cable line of type KBBF 4x2,5 at cable structures in populated area	51 202
1.2.7	Installation of 1 km of cable line of type KBBF 4x2,5 at cable structures	460 949
1.2.8	Installation of 1 km of cable line of type ABвБбШнг-1 (two cable sin trench) 4x120 in populated area	385 551
1.2.9	Installation of 1 km of cable line of type ABвБбШнг-1 (two cable sin trench) 4x120	296 427
1.2.10	Installation of 1 km of cable line of type АПвБбШнг-1 with cross sectional area of conductor up to (4x120) in populated area	216 519
1.2.11	Installation of 1 km of cable line of type АПвБбШнг-1 with cross sectional area of conductor up to (4x120)	239 748
1.2.12	Installation of 1 km of cable line of type АПвБбШнг-1 with cross sectional area of conductor up to (4x25) in populated area	1 61 011
1.2.13	Installation of 1 km of cable line of type АПвБбШнг-1 with cross sectional area of conductor up to (4x25)	250 788
1.2.14	Installation of 1 km of cable line of type АПвБбШнг-1 with cross sectional area of conductor up to (4x35) in populated area	172 051
1.2.15	Installation of 1 km of cable line of type АПвБбШнг-1 with cross sectional area of conductor up to (4x35)	254 916
1.2.16	Installation of 1 km of cable line of type АПвБбШнг-1 with cross sectional area of conductor up to (4x50) in populated area	175 789
1.2.17	Installation of 1 km of cable line of type АПвБбШнг-1 with cross sectional area of conductor up to (4x50)	265 844
1.2.18	Installation of 1 km of cable line of type АПвБбШнг-1 with cross sectional area of conductor up to (4x70) in populated area	186 717
1.2.19	Installation of 1 km of cable line of type АПвБбШнг-1 with cross sectional area of	283 518

1.2.20   Installation of 1 km of cable line of type AlInB6IIInr-1 with cross sectional area of conductor up to (4x95) in populated area   203 609   341 349		conductor up to (4x70)	
1.2.21   Installation of 1 km of cable line of type AIIB6IIIInr-1 with cross sectional area of conductor up to (4x95) in populated area   259 600			
1.2.21   Installation of 1 km of cable line of type AIIB56IIImr-1 with cross sectional area of conductor up to (4x95)   1.2.22   Installation of 1 km of cable line of type AIIB56IIImr-1 with cross sectional area of conductor up to (4x150) in populated area   259 600   1.2.23   Installation of 1 km of cable line of type AIIB56IIImr-1 with cross sectional area of conductor up to (4x185) in populated area   279 120   Installation of 1 km of cable line of type AIIB56IIImr-1 with cross sectional area of conductor up to (4x185) in populated area   1.2.24   Installation of 1 km of cable line of type AIIB56IIImr-1 with cross sectional area of conductor up to (4x185) in populated area   1.2.25   Installation of 1 km of cable line of type AIIB56IIImr-1 with cross sectional area of conductor up to (4x185)   2 822 100   Installation of lour pipes of d=225 mm by horizontal directional drilling (km)   2 338 600   Standardized tariff rates for coverage of expenses on construction and reconstruction of celectric power grid facilities during technological connection of electric receivery devices and electric power grid facilities belonging to grid organizations and other persons to the extent of expenses on construction and reconstruction of overhead transmission lines at the corresponding voltage level, per 1 km of lines (RUR/km)   367 691   2.1.1   Voltage - 10(6) kV   367 691   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752   376 752	1.2.20		203 609
conductor up to (4x95)   Installation of 1 km of cable line of type AIIaBGIIIHr-1 with cross sectional area of conductor up to (4x150) in populated area   conductor up to (4x150) in populated area   Installation of 1 km of cable line of type AIIaBGIIIHr-1 with cross sectional area of conductor up to (4x150) in populated area   conductor up to (4x150)   condu			
1.2.22   Installation of 1 km of cable line of type AIIB6IIIIrr-1 with cross sectional area of conductor up to (4x150) in populated area   360 869     1.2.23   Installation of 1 km of cable line of type AIIB6IIIIrr-1 with cross sectional area of conductor up to (4x150)   360 869     1.2.24   Installation of 1 km of cable line of type AIIB6IIIIrr-1 with cross sectional area of conductor up to (4x185) in populated area   279 120     1.2.25   Installation of 1 km of cable line of type AIIB6IIIIrr-1 with cross sectional area of conductor up to (4x185) in populated area   282 100     1.2.26   Installation of 1 km of cable line of type AIIB6IIIIrr-1 with cross sectional area of conductor up to (4x185) in populated area   282 100     1.2.26   Installation of 1 km of cable line of type AIIB6IIIIrr-1 with cross sectional area of conductor up to (4x185)   328 600     2.1.20   Installation of 10 riples of d=225 mm by horizontal directional drilling (km)   238 800     2.1.20   Installation of four pipes of d=225 mm by horizontal directional drilling (km)   238 800     2.1.20   Installation of four pipes of d=225 mm by horizontal directional drilling (km)   238 800     2.1.20   Installation of four pipes of d=225 mm by horizontal directional drilling (km)   238 800     2.1.30   Installation of type AIIB (km)   338 800     2.1.41   Voltage level - 10(6) kV   367 91     2.1.42   Construction of 10kV overhead lines with wire covering with cross sectional area of conductor 90 mm2   376 752     2.1.31   Construction of 10kV overhead lines with insulation of type AIIBIT(n) with cross sectional area of conductor 91 0kV overhead lines with insulation of type AIIBIT(n) with cross sectional area of conductor from 185 mm2 to 240 mmM2   377 425     2.1.52   Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AIIBIT(n) with cross sectional area of 95 mm2   513 582     2.1.21   Construction of 10kV overhead lines with self-supporting insulated conductor of type CIIII-2A with cross sectional area	1.2.21	**	341 349
1.2.23   Installation of 1 km of cable line of type AHBGHHr-1 with cross sectional area of conductor up to (4x150) in populated area   279 120	1.2.22		
1.2.23   Installation of 1 km of cable line of type AIIB6IIIInr-1 with cross sectional area of conductor up to (4x150)   279 120			259 600
1.2.24   Installation of 1 km of cable line of type AIIBEGIIIHIT-1 with cross sectional area of conductor up to (4x185) in populated area   279 120			
1.2.24   Installation of 1 km of cable line of type AIIB6GIIIHr-1 with cross sectional area of conductor up to (4x185) in populated area   2 822 100   1.2.25   Installation of 1 km of cable line of type AIIB6GIIIHr-1 with cross sectional area of conductor up to (4x185)   2 822 100   2.2.26   Installation of 1 km of cable line of type AIIB6IIIHr-1 with cross sectional area of conductor up to (4x185)   2 338 600   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 100   2 822 10	1.2.23		360 869
1.2.24   conductor up to (4x185) in populated area   2.99 120     1.2.25   Installation of 1 km of cable line of type AIIBGIIIIIII-1 with cross sectional area of conductor up to (4x185)   2 822 100     1.2.26   Installation of four pipes of d=225 mm by horizontal directional drilling (km)   2 338 600     Standardized tariff rates for coverage of expenses on construction and reconstruction of electric power grid facilities during technological connection of electric energy consumers' power receiver devices and electric power grid facilities belonging to grid organizations and other persons to the extent of expenses on construction and reconstruction of overhead transmission lines at the corresponding voltage level, per 1 km of lines (RUR/km)   367 691     2.1.1   Voltage   10(6) kV   367 691     2.1.2   Construction of 10kV overhead lines with wire covering with cross sectional area of conductor 70 mm2   649 763     2.1.3   Construction of 10kV overhead lines with insulation of type AIIBIIrT(n) with cross sectional area of conductor 150 mm2   649 763     2.1.2   Construction of 10kV overhead lines with insulation of type AIIBIIrT(n) with cross sectional area of conductor 150 mm2   649 763     2.1.5   Construction of 10kV overhead lines with insulation of type AIIBIIrT(n) with cross sectional area of of 20 mm2   649 763     2.1.5   Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AIIBIIrT(n) with cross sectional area of 95 mm2   613 092     2.1.6   Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AIIBIIrT(n) with cross sectional area of 95 mm2   613 092     2.1.8   Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AIIBIIrT(n) with cross sectional area of 3505+70 mm2   726 637     2.1.8   Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CUII-2A with cross sectional area from 3x10+54,6 mm2   224 785     2.2.1   Construction of 0.4kV overhead lines		Installation of 1 km of cable line of type A [In FoI II with cross sectional area of	
1.2.25   Installation of 1 km of cable line of type A∏BBGIIIrr-1 with cross sectional area of conductor up to (4x185)   2 338 600	1.2.24	**	279 120
1.2.26 Installation of four pipes of d=225 mm by horizontal directional drilling (km)  Standardized tariff rates for coverage of expenses on construction and reconstruction of electric power grid facilities during technological connection of electric energy consumers' power receiver devices and electric power grid facilities belonging to grid organizations and other persons to the extent of expenses on construction and reconstruction of overhead transmission lines at the corresponding voltage level, per 1 km of lines (RUR/km)  2.1 Voltage level - 10(6) kV  2.1.1 Voltage level - 10(6) kV  2.1.2 Construction of 10kV overhead lines with wire covering with cross sectional area of conductor 70 mm2  2.1.3 Construction of 10kV overhead lines with wire covering with cross sectional area of conductor 150 mm2  2.1.4 Construction of 10kV overhead lines with insulation of type AIIBIIrT(n) with cross sectional area of conductor 150 mm2  2.1.5 Construction of 10kV overhead lines with insulation of type AIIBIIrT(n) with cross sectional area of conductor 150 mm2  2.1.6 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AIIBIIrT(n) with cross sectional area of 95 mm2  2.1.7 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AIIBIIrT(n) with cross sectional area of 120 mm2  2.1.8 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AIIBIIrT(n) with cross sectional area of 50 mm2  2.2.1 Construction of 0.4kV overhead lines with self-supporting insulated twisted conductor of type AIIBIIrT(n) with cross sectional area of 3x50+70 mm2  2.2.2 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CUII-2A with cross sectional area of 3x50+54,6 mm2  2.2.3 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CUII-2A with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2  2.2.4 Construction of 1 km of 04.4kV cable line with cross sectional area of			
1.2.26   Installation of four pipes of d=225 mm by horizontal directional drilling (km)   2 338 600	1.2.25		2 822 100
Standardized tariff rates for coverage of expenses on construction and reconstruction of electric power grid facilities during technological connection of electric energy consumers' power receiver devices and electric power grid facilities belonging to grid organizations and other persons to the extent of expenses on construction and reconstruction of overhead transmission lines at the corresponding voltage level, per 1 km of lines (RUR/km)  2.11 Voltage level - 10(6) kV  2.1.2 Construction of 10kV overhead lines with wire covering with cross sectional area of conductor 70 mm2  2.1.3 Construction of 10kV overhead lines with wire covering with cross sectional area of conductor 95 mm2 to 120 mm2  2.1.4 Construction of 10kV overhead lines with insulation of type AIIBIIrT(n) with cross sectional area of conductor 150 mm2  2.1.5 Construction of 10kV overhead lines with insulation of type AIIBIIrT(n) with cross sectional area of conductor from 185 mm2 to 240 mmm2  2.1.6 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AIIBIIrT(n) with cross sectional area of 95 mm2  2.1.7 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AIIBIIrT(n) with cross sectional area of 120 mm2  2.1.8 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AIIBIIrT(n) with cross sectional area of 50 mm2  2.1.8 Construction of 0.4kV overhead lines with self-supporting insulated twisted conductor of type AIIBIIrT(n) with cross sectional area of 50 mm2  2.2 Voltage – 0.4 kV  2.2.1 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CUII-2A with cross sectional area of 3x95+70 mm2  2.2.2 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CUII-2A with cross sectional area from 3x120+70 mm2 to 3x150+70 mm2  2.2.3 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CUII-2A with cross sectional area of 3x50+54.6 mm2  2.2.4 Cons	1 2 26		2 338 600
facilities during technological connection of electric energy consumers' power receiver devices and electric power grid facilities belonging to grid organizations and other persons to the extent of expenses on construction and reconstruction of overhead transmission lines at the corresponding voltage level, per 1 km of lines (RUR/km)  2.1 Voltage 1-10(6) kV  2.1.1 Voltage - 10(6) kV  2.1.2 Construction of 10kV overhead lines with wire covering with cross sectional area of conductor 70 mm2  2.1.3 Construction of 10kV overhead lines with wire covering with cross sectional area of conductor 95 mm2 to 120 mm2  2.1.4 Construction of 10kV overhead lines with insulation of type AHBHrT(n) with cross sectional area of conductor 150 mm2  2.1.5 Construction of 10kV overhead lines with insulation of type AHBHrT(n) with cross sectional area of conductor from 185 mm2 to 240 mmм2  2.1.6 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AHBHrT(n) with cross sectional area of 95 mm2  2.1.7 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AHBHrT(n) with cross sectional area of 120 mm2  2.1.8 type AHBHrT(n) with cross sectional area of 120 mm2  2.1.9 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AHBHrT(n) with cross sectional area of 50 mm2  2.2 Voltage - 0.4 kV  2.2.1 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CMII-2A with cross sectional area of 3x95+70 mm2  2.2.2 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CMII-2A with cross sectional area from 3x120+70 mm2  2.2.3 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CMII-2A with cross sectional area from 3x70+54,6 mm2  2.2.4 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CMII-2A with cross sectional area of 3x50+54,6 mm2  2.2.5 Construction of 0.4kV overhead lines with self-supporting insula	1.2.20		
electric power grid facilities belonging to grid organizations and other persons to the extent of expenses on construction and reconstruction of overhead transmission lines at the corresponding voltage level, per 1 km of lines (RUR/km)  2.1 Voltage level - 10(6) kV  2.1.1 Voltage - 10(6) kV  2.1.2 Construction of 10kV overhead lines with wire covering with cross sectional area of conductor 70 mm2  2.1.3 Construction of 10kV overhead lines with wire covering with cross sectional area of conductor 95 mm2 to 120 mm2  2.1.4 Construction of 10kV overhead lines with insulation of type AΠΒΠrT(π) with cross sectional area of conductor 150 mm2  2.1.5 Construction of 10kV overhead lines with insulation of type AΠβΠrT(π) with cross sectional area of conductor from 185 mm2 to 240 mmm²  2.1.6 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(π) with cross sectional area of 95 mm2  2.1.7 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(π) with cross sectional area of 120 mm2  2.1.8 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(π) with cross sectional area of 50 mm2  2.1.8 Construction of 0.4kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(π) with cross sectional area of 50 mm2  2.2 Voltage – 0.4 kV  2.3 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x95+70 mm2  2.2.1 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x120+70 mm2 to 3x150+70 mm2  2.2.2 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x70+54,6 mm2  2.2.4 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2  2.2.4 Construction of 1 km of 04.4kV cable lin			
construction and reconstruction of overhead transmission lines at the corresponding voltage level, per 1 km of lines (RUR/km)  2.11 Voltage level - 10(6) kV  2.1.2 Construction of 10kV overhead lines with wire covering with cross sectional area of conductor 70 mm2  2.1.3 Construction of 10kV overhead lines with wire covering with cross sectional area of conductor 95 mm2 to 120 mm2  2.1.4 Construction of 10kV overhead lines with insulation of type AΠβΠrT(π) with cross sectional area of conductor 150 mm2  2.1.5 Construction of 10kV overhead lines with insulation of type AΠβΠrT(π) with cross sectional area of conductor from 185 mm2 to 240 mmм2  2.1.6 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(π) with cross sectional area of 95 mm2  2.1.7 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(π) with cross sectional area of 120 mm2  2.1.8 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(π) with cross sectional area of 50 mm2  2.1.8 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(π) with cross sectional area of 50 mm2  2.2 Voltage - 0.4 kV  2.2.1 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x95+70 mm2  2.2.2 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x10+70 mm2 to 3x150+70 mm2  2.2.3 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2  2.2.4 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2  2.2.5 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor of 3x60+54,6 mm2 to 3x95+54,6 mm2  2.2.6 Construction of 1 km of 04.4kV cable	2		
km of lines (RUR/km)   2.1.   Voltage level - 10(6) kV   367 691	2		
2.1         Voltage level - 10(6) kV         367 691           2.1.2         Construction of 10kV overhead lines with wire covering with cross sectional area of conductor 70 mm2         376 752           2.1.3         Construction of 10kV overhead lines with wire covering with cross sectional area of conductor 95 mm2 to 120 mm2         649 763           2.1.4         Construction of 10kV overhead lines with insulation of type AΠΒΠτΤ(π) with cross sectional area of conductor 150 mm2         693 951           2.1.5         Construction of 10kV overhead lines with insulation of type AΠΒΠτΤ(π) with cross sectional area of conductor from 185 mm2 to 240 mmM2         377 425           2.1.6         Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠτΤ(π) with cross sectional area of 95 mm2         613 092           2.1.7         Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠτΤ(π) with cross sectional area of 120 mm2         513 582           2.1.8         Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠτΤ(π) with cross sectional area of 50 mm2         540 762           2.2.1         Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x95+70 mm2         276 637           2.2.2         Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x50+54,6 mm2         224 785           2.2.4 </td <td></td> <td></td> <td>ievei, pei i</td>			ievei, pei i
2.1.1         Voltage - 10(6) kV         367 691           2.1.2         Construction of 10kV overhead lines with wire covering with cross sectional area of conductor 70 mm2         376 752           2.1.3         Construction of 10kV overhead lines with wire covering with cross sectional area of conductor 95 mm2 to 120 mm2         649 763           2.1.4         Construction of 10kV overhead lines with insulation of type AΠΒΠτΤ(n) with cross sectional area of conductor 150 mm2         693 951           2.1.5         Construction of 10kV overhead lines with insulation of type AΠΒΠτΤ(n) with cross sectional area of conductor from 185 mm2 to 240 mmм2         377 425           2.1.6         Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠΒΠτΤ(n) with cross sectional area of 95 mm2         613 092           2.1.7         Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠΒΠτΤ(n) with cross sectional area of 120 mm2         513 582           2.1.8         Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠΒΠτΤ(n) with cross sectional area of 50 mm2         540 762           2.2.1         Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x95+70 mm2         276 637           2.2.2         Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x70+54,6 mm2         224 785           2.2.4 <td>2.1</td> <td></td> <td></td>	2.1		
2.1.2         Construction of 10kV overhead lines with wire covering with cross sectional area of conductor 70 mm²         376 752           2.1.3         Construction of 10kV overhead lines with wire covering with cross sectional area of conductor 95 mm² to 120 mm²         649 763           2.1.4         Construction of 10kV overhead lines with insulation of type AΠΒΠτ*Γ(π) with cross sectional area of conductor 150 mm²         693 951           2.1.5         Construction of 10kV overhead lines with insulation of type AΠΒΠτ*Γ(π) with cross sectional area of conductor from 185 mm² to 240 mmm²         377 425           2.1.6         Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠΒΠτ*Γ(π) with cross sectional area of 95 mm²         613 092           2.1.7         Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠΒΠτ*Γ(π) with cross sectional area of 120 mm²         540 762           2.1.8         Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠΒΠτ*Γ(π) with cross sectional area of 50 mm²         540 762           2.2.1         Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x95+70 mm²         276 637           2.2.2.2         Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x50+54,6 mm²         224 785           2.2.4         Construction of 0.4kV overhead lines with self-supporting insulated conductor of typ			367 691
2.1.2 conductor 70 mm2  2.1.3 Construction of 10kV overhead lines with wire covering with cross sectional area of conductor 95 mm2 to 120 mm2  2.1.4 Construction of 10kV overhead lines with insulation of type AΠΒΠrT(n) with cross sectional area of conductor 150 mm2  2.1.5 Construction of 10kV overhead lines with insulation of type AΠΒΠrT(n) with cross sectional area of conductor from 185 mm2 to 240 mmm2  2.1.6 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(n) with cross sectional area of 95 mm2  2.1.7 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(n) with cross sectional area of 120 mm2  2.1.8 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(n) with cross sectional area of 50 mm2  2.1.8 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(n) with cross sectional area of 50 mm2  2.2 Voltage – 0.4 kV  2.2.1 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x95+70 mm2  2.2.2 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x50+54,6 mm2  2.2.3 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x50+54,6 mm2  2.2.4 With cross sectional area of 3x50+54,6 mm2  2.2.5 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2  2.2.6 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor of 3x50+54,6 mm2  2.2.7 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from 154 531			
2.1.3 Construction of 10kV overhead lines with wire covering with cross sectional area of conductor 95 mm2 to 120 mm2  2.1.4 Construction of 10kV overhead lines with insulation of type AΠΒΠrT(n) with cross sectional area of conductor 150 mm2  2.1.5 Construction of 10kV overhead lines with insulation of type AΠβΠrT(n) with cross sectional area of conductor from 185 mm2 to 240 mmм2  2.1.6 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(n) with cross sectional area of 95 mm2  2.1.7 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(n) with cross sectional area of 120 mm2  2.1.8 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(n) with cross sectional area of 50 mm2  2.1.8 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(n) with cross sectional area of 50 mm2  2.2.1 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x95+70 mm2  2.2.2 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x50+54,6 mm2  2.2.3 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x50+54,6 mm2  2.2.4 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2  2.2.5 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2  2.2.6 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor of 3x50+54,6 mm2 with joint suspension to 10kV overhead line  2.2.7 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from 154 531	2.1.2		376 752
2.1.5 conductor 95 mm2 to 120 mm2  2.1.4 Construction of 10kV overhead lines with insulation of type AΠΒΠτΤ(n) with cross sectional area of conductor 150 mm2  2.1.5 Construction of 10kV overhead lines with insulation of type AΠΒΠτΤ(n) with cross sectional area of conductor from 185 mm2 to 240 mmм2  2.1.6 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠΒΠτΤ(n) with cross sectional area of 95 mm2  2.1.7 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠΒΠτΤ(n) with cross sectional area of 120 mm2  2.1.8 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠΒΠτΤ(n) with cross sectional area of 50 mm2  2.2 Voltage −0.4 kV  2.2.1 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x95+70 mm2  2.2.2 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x120+70 mm2 to 3x150+70 mm2  2.2.3 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x50+54,6 mm2  2.2.4 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x50+54,6 mm2  2.2.4 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x50+54,6 mm2  2.2.5 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of conductor up to 4x25 mm2  2.2.6 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor of 3x50+54,6 mm2 with joint suspension to 10kV overhead line  2.2.7 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from			
2.1.4 Construction of 10kV overhead lines with insulation of type AΠΒΠτΤ(π) with cross sectional area of conductor 150 mm2  2.1.5 Construction of 10kV overhead lines with insulation of type AΠΒΠτΤ(π) with cross sectional area of conductor from 185 mm2 to 240 mmm2  2.1.6 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠΒΠτΤ(π) with cross sectional area of 95 mm2  2.1.7 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠΒΠτΤ(π) with cross sectional area of 120 mm2  2.1.8 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠΒΠτΤ(π) with cross sectional area of 50 mm2  2.2 Voltage – 0.4 kV  2.2.1 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CUΠ-2A with cross sectional area of 3x95+70 mm2  2.2.2 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CUΠ-2A with cross sectional area from 3x120+70 mm2 to 3x150+70 mm2  2.2.3 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CUΠ-2A with cross sectional area of 3x50+54.6 mm2  2.2.4 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CUΠ-2A with cross sectional area of 3x50+54.6 mm2  2.2.4 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CUΠ-2A with cross sectional area from 3x70+54.6 mm2 to 3x95+54.6 mm2  2.2.5 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CUΠ-4 with cross sectional area of conductor up to 4x25 mm2  2.2.6 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor of 3x50+54.6 mm2 to 3x50+54.6 mm2  2.2.6 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from 154 531	2.1.3		649 763
area of conductor 150 mm2  2.1.5 Construction of 10kV overhead lines with insulation of type AΠβΠτΤ(π) with cross sectional area of conductor from 185 mm2 to 240 mmм2  2.1.6 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠτΤ(π) with cross sectional area of 95 mm2  2.1.7 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠτΤ(π) with cross sectional area of 120 mm2  2.1.8 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠτΤ(π) with cross sectional area of 50 mm2  2.2 Voltage – 0.4 kV  2.2.1 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИΠ-2A with cross sectional area of 3x95+70 mm2  2.2.2 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИΠ-2A with cross sectional area from 3x120+70 mm2 to 3x150+70 mm2  2.2.3 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИΠ-2A with cross sectional area of 3x50+54,6 mm2  2.2.4 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x70+54,6 mm2  2.2.5 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2  2.2.5 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-4 with cross sectional area of conductor up to 4x25 mm2  2.2.6 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from 154 531  2.2.7 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from 154 531			
2.1.5 Construction of 10kV overhead lines with insulation of type AΠΒΠrT(π) with cross sectional area of conductor from 185 mm2 to 240 mmм2  2.1.6 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(π) with cross sectional area of 95 mm2  2.1.7 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(π) with cross sectional area of 120 mm2  2.1.8 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(π) with cross sectional area of 50 mm2  2.2 Voltage – 0.4 kV  2.2.1 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИΠ-2A with cross sectional area of 3x95+70 mm2  2.2.2 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИΠ-2A with cross sectional area from 3x120+70 mm2 to 3x150+70 mm2  2.2.3 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x50+54,6 mm2  2.2.4 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2  2.2.5 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-4 with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2  2.2.6 Construction of 1.4kV overhead lines with cross sectional area of conductor up to 4x25 mm2  2.2.6 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from 154 531	2.1.4		693 951
area of conductor from 185 mm2 to 240 mmm2  2.1.6 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type A∏a∏rT(n) with cross sectional area of 95 mm2  2.1.7 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type A∏a∏rT(n) with cross sectional area of 120 mm2  2.1.8 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type A∏a∏rT(n) with cross sectional area of 50 mm2  2.2 Voltage – 0.4 kV  2.2.1 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x95+70 mm2  2.2.2 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x120+70 mm2 to 3x150+70 mm2  2.2.3 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x50+54,6 mm2  2.2.4 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2  2.2.5 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-4 with cross sectional area of conductor up to 4x25 mm2  2.2.6 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor of 3x50+54,6 mm2 with joint suspension to 10kV overhead line  2.2.7 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from 154 531			
2.1.6 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(n) with cross sectional area of 95 mm2  2.1.7 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(n) with cross sectional area of 120 mm2  2.1.8 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(n) with cross sectional area of 50 mm2  2.2 Voltage – 0.4 kV  2.2.1 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x95+70 mm2  2.2.2 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x120+70 mm2 to 3x150+70 mm2  2.2.3 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x50+54,6 mm2  2.2.4 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x70+54,6 mm2  2.2.5 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-4 with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2  2.2.5 Construction of 1 km of 04.4kV overhead lines with self-supporting insulated conductor of type CИП-4 with cross sectional area of conductor up to 4x25 mm2  2.2.6 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor of 3x50+54,6 mm2 with joint suspension to 10kV overhead line  2.2.7 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from 154 531	2.1.5		377 425
type AΠβΠrT(n) with cross sectional area of 95 mm2  2.1.7 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(n) with cross sectional area of 120 mm2  2.1.8 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(n) with cross sectional area of 50 mm2  2.2 Voltage – 0.4 kV  2.2.1 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x95+70 mm2  2.2.2 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x120+70 mm2 to 3x150+70 mm2  2.2.3 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x50+54,6 mm2  2.2.4 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x50+54,6 mm2  2.2.5 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-4 with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2  2.2.6 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor of 3x50+54,6 mm2 with joint suspension to 10kV overhead line  2.2.7 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from  154 531	2.1.5		512.002
2.1.7Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠΓΤ(n) with cross sectional area of 120 mm2513 5822.1.8Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠΓΤ(n) with cross sectional area of 50 mm2540 7622.2Voltage – 0.4 kV2.2.1Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x95+70 mm2276 6372.2.2Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x120+70 mm2 to 3x150+70 mm2309 4792.2.3Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x50+54,6 mm2224 7852.2.4Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2276 6372.2.5Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-4 with cross sectional area of conductor up to 4x25 mm272 5332.2.6Construction of 1 km of 04.4kV cable line with cross sectional area of conductor of 3x50+54,6 mm2 with joint suspension to 10kV overhead line69 8362.2.7Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from154 531	2.1.6	** •	613 092
type AΠβΠrT(π) with cross sectional area of 120 mm2  2.1.8 Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠrT(π) with cross sectional area of 50 mm2  2.2 Voltage – 0.4 kV  2.2.1 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x95+70 mm2  2.2.2 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x120+70 mm2 to 3x150+70 mm2  2.2.3 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x50+54,6 mm2  2.2.4 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2  2.2.5 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-4 with cross sectional area of conductor up to 4x25 mm2  2.2.6 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor of 3x50+54,6 mm2 with joint suspension to 10kV overhead line  2.2.7 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from  154 531	0.1.7		510 500
2.1.8Construction of 10kV overhead lines with self-supporting insulated twisted conductor of type AΠβΠΓΤ(π) with cross sectional area of 50 mm2540 7622.2Voltage – 0.4 kV2.2.1Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x95+70 mm2276 6372.2.2Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x120+70 mm2 to 3x150+70 mm2309 4792.2.3Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area of 3x50+54,6 mm2224 7852.2.4Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-2A with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2276 6372.2.5Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП-4 with cross sectional area of conductor up to 4x25 mm272 5332.2.6Construction of 1 km of 04.4kV cable line with cross sectional area of conductor of 3x50+54,6 mm2 with joint suspension to 10kV overhead line69 8362.2.7Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from154 531	2.1.7		513 582
type АПвПгТ(п) with cross sectional area of 50 mm2  2.2 Voltage – 0.4 kV  2.2.1 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type СИП-2A with cross sectional area of 3x95+70 mm2  2.2.2 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type СИП-2A with cross sectional area from 3x120+70 mm2 to 3x150+70 mm2  2.2.3 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type СИП-2A with cross sectional area of 3x50+54,6 mm2  2.2.4 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type СИП-2A with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2  2.2.5 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type СИП-4 with cross sectional area of conductor up to 4x25 mm2  2.2.6 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor of 3x50+54,6 mm2 with joint suspension to 10kV overhead line  2.2.7 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from  154 531	2.1.0		5.40.750
2.2Voltage – 0.4 kVConstruction of 0.4kV overhead lines with self-supporting insulated conductor of type CИΠ- 2A with cross sectional area of 3x95+70 mm2276 6372.2.2Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП- 2A with cross sectional area from 3x120+70 mm2 to 3x150+70 mm2309 4792.2.3Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП- 2A with cross sectional area of 3x50+54,6 mm2224 7852.2.4Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП- 2A with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2276 6372.2.5Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП- 4 with cross sectional area of conductor up to 4x25 mm272 5332.2.6Construction of 1 km of 04.4kV cable line with cross sectional area of conductor of 3x50+54,6 mm2 with joint suspension to 10kV overhead line69 8362.2.7Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from154 531	2.1.8		540 762
2.2.1 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП- 2A with cross sectional area of 3x95+70 mm2  2.2.2 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП- 2A with cross sectional area from 3x120+70 mm2 to 3x150+70 mm2  2.2.3 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП- 2A with cross sectional area of 3x50+54,6 mm2  2.2.4 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП- 2A with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2  2.2.5 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП- 4 with cross sectional area of conductor up to 4x25 mm2  2.2.6 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor of 3x50+54,6 mm2 with joint suspension to 10kV overhead line  2.2.7 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from  154 531	2.2		
2.2.1 2A with cross sectional area of 3x95+70 mm2  2.2.2 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП- 2A with cross sectional area from 3x120+70 mm2 to 3x150+70 mm2  2.2.3 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП- 2A with cross sectional area of 3x50+54,6 mm2  2.2.4 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП- 2A with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2  2.2.5 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП- 4 with cross sectional area of conductor up to 4x25 mm2  2.2.6 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor of 3x50+54,6 mm2 with joint suspension to 10kV overhead line  2.2.7 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from  154 531		ŭ	276 627
2.2.2Construction of 0.4kV overhead lines with self-supporting insulated conductor of type СИП- 2A with cross sectional area from 3x120+70 mm2 to 3x150+70 mm2309 4792.2.3Construction of 0.4kV overhead lines with self-supporting insulated conductor of type СИП- 2A with cross sectional area of 3x50+54,6 mm2224 7852.2.4Construction of 0.4kV overhead lines with self-supporting insulated conductor of type СИП- 2A with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2276 6372.2.5Construction of 0.4kV overhead lines with self-supporting insulated conductor of type СИП- 4 with cross sectional area of conductor up to 4x25 mm272 5332.2.6Construction of 1 km of 04.4kV cable line with cross sectional area of conductor of 3x50+54,6 mm2 with joint suspension to 10kV overhead line69 8362.2.7Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from154 531	2.2.1		2/6/63/
2.2.2 2A with cross sectional area from 3x120+70 mm2 to 3x150+70 mm2  2.2.3 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП- 2A with cross sectional area of 3x50+54,6 mm2  2.2.4 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП- 2A with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2  2.2.5 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП- 4 with cross sectional area of conductor up to 4x25 mm2  2.2.6 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor of 3x50+54,6 mm2 with joint suspension to 10kV overhead line  2.2.7 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from  154 531	222		200.470
2.2.3Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП- 2A with cross sectional area of 3x50+54,6 mm2224 7852.2.4Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП- 2A with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2276 6372.2.5Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП- 4 with cross sectional area of conductor up to 4x25 mm272 5332.2.6Construction of 1 km of 04.4kV cable line with cross sectional area of conductor of 3x50+54,6 mm2 with joint suspension to 10kV overhead line69 8362.2.7Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from154 531	2.2.2		309 479
2.2.4 2.2.4 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП- 2.2.4 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП- 2.2.5 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП- 4 with cross sectional area of conductor up to 4x25 mm2  2.2.6 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor of 3x50+54,6 mm2 with joint suspension to 10kV overhead line  2.2.7 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from 154.531	2.2.2		224.795
2.2.4 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП- 2A with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2  2.2.5 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИП- 4 with cross sectional area of conductor up to 4x25 mm2  2.2.6 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor of 3x50+54,6 mm2 with joint suspension to 10kV overhead line  2.2.7 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from  154.531	2.2.3		224 /85
2.2.4 2A with cross sectional area from 3x70+54,6 mm2 to 3x95+54,6 mm2  2.2.5 Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CHII- 4 with cross sectional area of conductor up to 4x25 mm2  2.2.6 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor of 3x50+54,6 mm2 with joint suspension to 10kV overhead line  2.2.7 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from  154.531	2.2.4		276 627
2.2.5Construction of 0.4kV overhead lines with self-supporting insulated conductor of type CИΠ- 4 with cross sectional area of conductor up to 4x25 mm272 5332.2.6Construction of 1 km of 04.4kV cable line with cross sectional area of conductor of 3x50+54,6 mm2 with joint suspension to 10kV overhead line69 8362.2.7Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from154 531			2/6/63/
4 with cross sectional area of conductor up to 4x25 mm2  Construction of 1 km of 04.4kV cable line with cross sectional area of conductor of 3x50+54,6 mm2 with joint suspension to 10kV overhead line  Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from 154.531	225		70.522
2.2.6 Construction of 1 km of 04.4kV cable line with cross sectional area of conductor of 3x50+54,6 mm2 with joint suspension to 10kV overhead line  Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from 154.531	2.2.5		12 533
2.2.6 3x50+54,6 mm2 with joint suspension to 10kV overhead line  Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from  154.531	2.2.6		60.026
Construction of 1 km of 04.4kV cable line with cross sectional area of conductor from			69 836
3x70+54,6 mm2 to $3x150+70$ mm2 with joint suspension to $10kV$ overhead line	(		154 521
	2.2.7		154 531

4. Standard tariffs for technological connection to electric networks of "Kubanenergo" JSC in 2013 to cover the cost of construction of transmission facilities per unit of maximum power at prices of 2001:

Capacity, kW	Standard rate, (rubles./kW, VAT excluded)
Modular package	transformer substation
Below 356	1 568.48
356 - 890	936.16
890 - 1112.5	772.5
More than 1112.5	1 401.47

Package transform	ner substation
Below 89	1 317.18
89 - 356	446.06
356 - 560.7	276.23
560.7 - 783.2	338.98
783.2 - 916.7	309.11
916.7 - 1121.4	276.23
More than 1121.4	4 484.81

#### **Economic indicators:**

Revenue in 2013, thousand rubles

	Indicator	2 <sup>nd</sup> quarter of 2013	3 <sup>rd</sup> quarter of 2013
1	Revenue from selling products (services), total, including	6 755 696	8 192 090
1.1	Products (services) of core activity, total, including	6 755 696	8 189 539
1.1.1.	Network services	6 741 094	8 177 513
1.1.1.1	From transfer and transmission of electric	6 661 458	8 123 172
1.1.1.2	From services on technological connection	79 636	54 341
1.1.2.	Electric energy to domestic consumers	0	0
1.1.3.	Heat energy	0	0
1.1.4.	Other products (services) of core activity	14 602	12026
1.2	Products (services) of non-core activity	0	2551

The accounting policy of the Company allows the structuring of revenue and cost of sales (services) by business area with access to the general financial performance of the company.

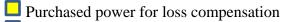
Expence structure of "Kubanenergo", thousand rubles:

	Expense structure of Tradumentergo , thousand radies.			
	Expenditures	9 months of 2012	9 months of 2013	
1.	Material expenditures	6 316 712.6	5 920 121.5	
	including			
1.1.	Purchased power for loss compensation	5 808 165.1	5 324 747.1	
1.2.	Purchased energy for industrial and domestic needs	48 721.9	49 670.3	
1.3.	Materials and supplies	459 825.6	545 704.2	
2.	Work and production services	10 868 482.0	11 251 150.1	
	Services of network companies for electricity		10 834 939.5	
2.1.	transmission	10 582 443.9	10 034 939.3	
	Services on commercial accounting of electric			
2.2.	energy			
2.3	Other works and services	286 038.1	416 210.6	
3.	Labour payment expenditures	1 566 947.7	2 106 114.0	
4.	Insurance payments	460 370.6	629 213.1	
5.	Non-state pension fund			
6.	Amortization	1 055 187.0	1 282 582.4	

7	Others	828 427.4	1 103 852.5
	including		
7.1.	Payment of third party services	261 970.9	285 883.8
7.2.	Management expenses		
7.3	Insurance expenses	74 317.4	55 568.6
7.4.	Taxes and levies	75 866.9	122 618.6
7.5	Provision for liabilities	2 219.1	
7.6.	Provision for unutilized vacation	-10 693.7	10 382.8
8.	Production and sales expenses	21 096 127.3	22 293 033.6

## Expenses structure for 9 months of 2013, %





Materials and supplies, energy for industrial and domestic needs

Services of network companies for electricity transmission

Other works and services

Labour payment expenditures

Insurance payments

Amortization

Other

Expenditures:

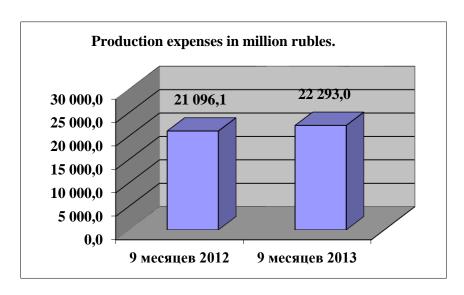
	The cost of production and		Growth rate, %	
	sale of products	Mln rubles	9 months of 2013/9months	
	sale of products		of 2012	
1	9 months of 2012	21 096.1	105.7	
2	9 months of 2013	22 293.0	103.7	

Increasing of costs on production and sales for 9 months of 2013 in the amount of 1 196.9 mln. rubles in comparison with previous period occurred due to increasing of expenses by the following items:

- "Services of grid companies on electric energy transferring" amounted 252.5

mln. rubles due to increasing of expenses on services payment of "FGC UES" JSC because of natural increase of net power flow from Federal Grid Company grid;

- "Other production works and services" amounted 130.2 mln. rubles due to implementation of medium term programme of events on increasing of reliability of operation of transmission facilities of electric grid complex of Black Sea coast of Krasnodar region, approved by order of "FGC UES" JSC and "Kubanenergo" JSC No. 856/796 dd. 17.09.2012 "On measures to improve the reliability of the Kuban energy system for 2013";
- "Labor costs" amounted 539.2 mln. rubles and "Insurance payments" amounted 168.8 mln. Rubles increased because of increasing the motivation of the staff of the Company's branches, sent to Sochi power grids to implement the maintenance and repair of distribution network; organization of work of operational stuff in Sochi power district round the clock; single bonuses to staff members who implement the certification of Company's power equipment and detect unregistered consumption of electric energy by acts of unregistered and non-contractual consumption of electric energy;
- "Depreciation" amounted 227.4 mln. rubles due to implementation of approved investment programme of the Company and putting into operation the facilities of grid complex fixed assets of Sochi power district connected with preparedness to XXII Olympic winter games and XI Paralympic winter games 2014 in Sochi.



### Performance indicators

Indicator	3 <sup>rd</sup> quarter of 2013
ROE, %	-12,27
ROA, %	-3,01
ROTA, %	-3,53

### Seasonal nature of the Issuer's business activity

### The Issuer's core business activity is not of seasonal nature

General structure of the Issuer's prime cost

	9 months of 2013
Raw materials, %	2.4
Purchased component parts and semi-finished goods, %	0
Works and production-related services, performed by third parties, %	50.5
Fuel, %	0
Power, %	24.1
Salaries and wages, %	9.4
Interest on credit, %	0
Rent, %	0.2
Allocations for social needs, %	2.8
Depreciation of fixed assets, %	5.8
Taxes included in cost of sales, %	0.6
Other expenses (clarify)	
Depreciation of intangible assets, %	0
Remunerations for rationalization proposals, %	0
Mandatory insurance payments, %	0.2
Expenses for representation, %	1.4
other, %	2.6
Total: Costs of production and sales of products (works, services) (prime cost), %	100
For reference: Proceeds from sales of products (works, services), %	100.8

New types of products (works, services) offered by the Issuer in one's core activity market that may be of substantial importance judging by the openly available information on such types of products (works, services). Specify the development condition of such types of products (works, services).

There are no new types of products (works, services) that may be of substantial importance.

Standards (rules) in accordance with which the Issuer prepared the accounting statements and carried out calculations presented in this paragraph of the quarterly report:

The accounting statements of the Company based whereon the calculations were carried out, were generated in accordance with the accounting rules acting in the Russian Federation, in particular:

- Federal Law No. 402-FZ "On accounting" dated 06.12.2011;
- Order of Department of Treasury of Russian Federation No. 66n "On forms of accounting reports" dd. 02.07.2010;
- Order of Department of Treasury of Russian Federation No. 124n dd.

05.10.2011 "On introducing changes in forms of accounting reports of organizations approved by Order of Department of Treasury of Russian Federation No. 66n dd. 02.07.2010";

- Order of Department of Treasury of Russian Federation No. 34n dd.29.07.1998 "On approving the Regulation on introducing accounting and reporting in Russian Federation";
- Chart of accounts of finances and business operations of the Companies approved by order of Department of Treasury of RF No. 94n dd.31.10.2000;
- Regulations on accounting "Accounting policies of organizations" Accounting Regulations 1/2008 approved by order of Department of Treasury of RF No. 106n dd. 06.10.2008.

### 3.2.3. Materials, goods (raw materials) and suppliers of issuer

For 9 months of 2013

Suppliers of the issuer, whose share of all supplies of materials and goods (raw materials) makes at least 10%

Full business name: "KubanTorgSnab" LLC Office: 443, Severnaya str., Krasnodar 350000

TIN: 2310138475

PSRN: 1092310001695

Share in the total volume of supplies, %: 29.2

Full business name: "Novation and business in power industry" CJSC Office: 1 Zavodskaya str., Yuzhnouralsk, Chelyabinsiy region, 457040

TIN: 7424022191

PSRN: 1057436009531

Share in the total volume of supplies, %: 12.8

Information on changes in basic material and goods (raw material) prices for more than 10% within the corresponding reporting period compared to the corresponding reporting period of the previous year:

Increasing prices for:

- Power conductor АСБл-10 3x150 for 10%;
- Power conductor ACБл-10 3x185 for 11%;
- Non-insulated wire AC-50/8 for 12,9%;
- Non-insulated wire AC-35/6,2 for 17,5%.

Decreasing prices for:
Insulator ΠC-70E 212 W – 29%,
Pylon CB 95-3 – 4,4%,
Pylon 105-5 – 10,65%,
Pylon CB 110-5 – 10,65%,
Self supporting isolating conductor 2 3\*50+1\*54,6 -0,6/1 – 13,15%,
Self supporting isolating conductor 2 3\*70+1\*54,6 -0,6/1 – 13,93%,

Self supporting isolating conductor 2 3\*70+1\*70-0,6/1 – 12,19%,

Self supporting isolating conductor 3.1\*70-20 - 28,15%.

A portion of import in the material and goods supply, the forecast with respect to accessibility of import in the future and possible alternative sources of import **Import supplies are not used.** 

### 3.2.4. Target markets of the Issuer's products (works, services)

Core markets wherein the Issuer carried out one's activity:

The Company is the largest electric power grid company in the Krasnodar Territory and Republic of Adygea carrying out transmission and distribution of electric energy across electric power grids with voltage equal or below 110 kV among the populated localities, in rural settlements and individual cities and regional centres of the Krasnodar Territory and Republic of Adygea including Sochi.

The market share on services of energy transmission is 60.19% in the 3<sup>rd</sup> quarter of 2013 and 61.31% for 9 months of 2013.

"Kubanenergo" JSC carries out its main activity under conditions of natural monopoly regulated by the state to the extent of establishment of tariffs for electric energy transmission and provision for non-discriminatory consumers' access to electric power grids. Taking into account the growing demand for electric energy in the region, the Company pays great attention to development, reconstruction and increase of carrying capacity of electric power grid facilities, reckoning on increase of one's services sales volume in future.

Since 01.07.2007 a "boiler" method of settlements for transmission of electric energy is in force in the region, with the "boiler holder" status reserved to "Kubanenergo" JSC. This means that all energy selling companies marketing electric energy in the regional market pays to "Kubanenergo" JSC for services for electric energy transmission across electric power grids of the whole regional energy system within the framework of contracts for electric energy transmission while "Kubanenergo" JSC pays for electric energy transmission services to territorial grid companies.

Since September 22, 2011 an individual calculation scheme based on the "boiler below" principle has been used in the Krasnodar region with regard to LLC "Maykop CHP" Grid Company. Within the framework of this scheme, "Kubanenergo" JSC provides electric energy transmission services to LLC "Maykop CHP" Grid Company and receives payment as per the individual tariff established by REC-PTD KT for 2012 by Order No. 89/2012-e dd. 26.12.2012 "On establishment of tariffs for organizations providing electric energy transmission services" (with changes introduced with order REC-PTD KT No. 24-2013-e dd. 17.04.2013):

"Maykop TPS" LLC – "Kubanenergo" JSC	Double-rate tariff		Single-rate tariff
	Rate for maintenance	Rate for technological	
	of electric power grids	consumption (losses)	

RUR/MWA*month	RUR/MW*h	RUR/MW*h
	from 01.01.2013	
55 016.33	456.86	898.62
from 01.07.2013		
55 016.33	456.86	898.62

In the reporting quarter, the core consumers of "Kubanenergo" JSC energy transmission services were:

- energy selling companies participants of wholesale and retail markets, selling electric energy to the final customers, connected to electric grids of the Company and grids of other grid companies ("NESK" JSC, "Kubanenergosbyt" JSC, "Oboronenergosbyt" LLC, "Dizage-M" LLC, "MAREM+" CJSC, "RUSENERGOSBYT" LLC, "REK" LLC, "RUSENERGORESURS" LLC, "Transserviceenergo" CJSC, "RN-Energo" LLC, "Expertstroy" LLC, "MK-SBYT" LLC, "KNAUF ENERGY" LLC, "Southern energy selling company" LLC, "MagnitEnergo" LLC, "Mosenergosbyt" JSC, "KubanEnergoService" LLC, "EnergoEffektivnost" LLC, "Yugstroy-Energosbyt" LLC);
- number of consumers who have signed the "direct" contract to provide services for the transmission of electric energy with "Kubanenergo" JSC ("Novorostsement" JSC, "Tamanneftegaz" CJSC, "Kubanzheldormash" CJSC, "EvroKhim-Belorechensk Mineral fertilizers" LLC, Poultry farm "Primorskaya" LLC, "Recreation Centre "Energetik" JSC);
  - profitable communicating-networking organization ("Maikop TPP" LLC).

Factors that may affect the products (works, services) marketing by the Issuer and possible actions of the Issuer to reduce such effect:

Negative factors that may have a negative effect on OJSC "Kubanenergo" products marketing represent political risks associated with decisions of the Government of the Russian Federation on issues related to relations with local bodies; economic risks associated with state regulation of prices for the Issuer's products; financial risks associated with the conditions and value of borrowed resources attraction; risks associated with operation of core equipment (electric energy transmission) as well as other risks. Currently, the Issuer does not forecast substantial deterioration of the branch situation. In case of substantial deterioration of the branch situation, the Issuer plans to make risks analysis and to take corresponding decision in each specific case.

Factors that may affect the products (works, services) marketing by the Issuer and possible actions of the Issuer to reduce such effect:

Negative factors that may affect the Company's sales of "Kubanenergo", represent the political risks associated with the decisions of the Government of the Russian Federation on the development of the electricity industry in the post-transition power sector reform (since July 1, 2008), and the risks associated with the relations with local authorities, economic risks associated with the state regulation of prices for the products of the Issuer; financial risks associated with the conditions and the

cost of borrowed resources, risks associated with the operation of the main equipment (power transmission), as well as other risks. At the moment Issuer does not expect a significant deterioration of the situation in the industry. In case of significant deterioration of situation in industry the Issuer plans to analyse the risks and take appropriate action in each case.

### 3.2.5. Information on the Issuer's licenses

Name of the body issued the license: Ministry of Natural Resources of the Russian Federation

No.: KRD No. 03378 VE

Name of activity type(s): License for the subsurface use right (recovery of fresh subsurface waters for household, potable and technical water supply in Krasnodar).

Date of issue **17.07.2007** Expiry date: **20.07.2014** 

Name of the body issued the license: Ministry of Natural Resources of the Russian Federation

No.: KRD No. 03813 VE

Name of activity type(s): License for the subsurface use right (recovery of fresh subsurface waters for household, potable and process water supply in Tverskaya Stanitsa, Apsheronsk district, Krasnodar region).

Date of issue **17.12.2009** Expiry date: **01.01.2015** 

Name of the body issued the license: North-Caucasus Federal service on environmental, technological and nuclear supervision

No.: BΠ-30-003995 series AB 087343

Name of activity type(s): **operation at explosive/flammable facilities** 

Date of issue: 11.11.2011

Expiry date: **Perpetual** 

Name of the body issued the license: Self-Regulating Organization NP "Energostroy"

No.: **0212.02-2010-2309001660-S-060** 

Name of activity type(s): On permission for construction, modernization and capital repair works

Date of issue 18.12.2012

Expiry date:

Perpetual

Name of the body issued the license: Self-Regulating Organization NP "Energoproject"

No.: P-0263-01-2010-0274

Name of activity type(s): On permission for works on preparation of design

### documentation for capital construction facilities

Date of issue 26.12.2012

Expiry date:

### **Perpetual**

Name of the body issued the license: FSB Russia in Krasnodar region

No.: 1223

Name of activity type(s): Carrying out activity involving the use of information

classified as a state secret

Date of issue **06.08.2013** Expiry date: **06.08.2018** 

The Issuer's management takes all the actions required for timely obtainment, actualization and prolongation of licenses and minimization of the probability of the suspension, change or withdrawal. In this connection, the forecast of licenses prolongation probability is favourable.

At the same time, there is a risk related to changes in the legislation or with decisions of federal or regional bodies on licensing issues that is beyond the Issuer's control. Thus, the Issuer cannot guarantee that no future changes will take place that may have negative effect on one's activity. However, presently the Issuer's activity reveals no prerequisites of legal, economic or political character related to complication of the procedure or reduction of the licenses prolongation possibility.

# 3.2.6. Additional requirements to issuers being joint stock investment funds, insurance or lending institutions, mortgage agents

# 3.2.7. Additional requirements to issuers which main activity is the extraction of minerals

Mining is not the core activities of the issuer

# 3.2.8. Additional requirements to issuers which main activity is the provision of telecommunications services

Provision of telecommunications services is not the core activities of the issuer

### 3.3. Issuer's future activity plans

Issuer's plans related to arrangement of new production capacity.

Arrangement of new production capacity is not planned.

Issuer's plans related to extension and reduction of production capacity.

Development of the electric power grid sector of the Company is carried out in accordance with the approved scheme of prospective development of electric power grids and requirements of the technical specification for organization of technological connection of consumers to the Company's electric power grids.

It is planned to conlude 11 100 contracts for technological connection to the electric power grids with total capacity = 451 MW in 2013, the amount of cash fees (payment for technological connection) is projected to be 2 182 mln rubles (including VAT).

It is expected that in 2016, due to the growth of power consumption in the region and the connecting of new customers, the amount of electricity transmission services rendered by the Company amount to 18 646 460.00 thousand kWh. (112.8% compared to 2012).

Issuer's plans related to development of new types of products: Development of new types of products is not planned.

Issuer's plans related to modernization and reconstruction of fixed assets:

During the few coming years, "Kubanenergo" JSC has scheduled construction and reconstruction of overhead lines, substations and other energy facilities, primarily – those oriented at provision for uninterrupted electric power supply of the Krasnodar Territory seaside areas (along the Black Sea and Azov Sea coasts), Krasnodar as a social and cultural centre and especially – the Sochi power district as a mountain climatic resort with a prospect for arrangement of 2014 Winter Olympic Games.

### Plans of issuer's investment activity:

"Kubanenergo" JSC carries out its investment activity in accordance with the investment program for the period of 2012-2017 taken as the basis by the BoD (excerpt from 31.05.2013 No. 164/2013), as well the program is approved by order of the RF Ministry of Energy dated 19.12.2012 No.630.

The amendments to investment programme of "Kubanenergo" were approved by federal bodies of executive power on 08.10.2013 No.701.

The sources of financing of the investment program adjustments of 2013 are: amortization – 632.95 million rubles, additional issue of shares – 15 374.39 million rubles, payment for technological connection – 2 284.78 million rubles, R&D – 15.28 million rubles.

Implementation of the investment program includes the input of electrical networks with total length of 1 315.91 km and substations with a total capacity 1 354.10 MW.

Plans of the issuer relating to possible changes in operating activities: the changing of operating activity is not planned.

Future prospects in terms of sources of future income:

Company's strategy provides for:

- reduction of excessive energy losses;;
- providing the growth of reconstruction capacity, modernization and power facilities technical re-equipping of Kuban at the expense of new customers technical connection services due to imposed tariffs Regional Tariff Service of Krasnodar region;
  - management of internal costs;
  - bringing the ratio of accounts receivable and payable to the optimal values.

### 3.4. Issuer's participation in industrial, banking and financial groups,

### holdings, groups of companies and associations

Name of the group, holding, corporate group or association: "Rosseti" JSC Term of issuer's participation: since July 1, 2008

### Role (place) and functions of the issuer in organization:

Since July 1, 2008 "Kubanenergo" JSC is dependent and then later affiliated company of "Rosseti" JSC (before 04.04.2013 "Holding IDGC" JSC) that received the portfolio of voting shares of the Company by the law of succession on dividing balance sheet in the results of reorganization of RAO "UES of Russia" JSC. Functions of the issuer in the Holding: formation of power sector of Russia in the sphere of distribution grid complex.

### 3.5. Subsidiary and dependent companies of the Issuer

Full business name: Open Joint-Stock Company "Recreation Centre "Plamva"

Abbreviated business name: "Recreation Centre "Plamya" JSC Location

Novomikhailovskiy-2 village, Tuapse district, Krasnodar region, Russia 352856,

TIN: 2365000589

PSRN: 1042330761274

Ground (grounds) giving the issuer right to control the affiliated company (participation in affiliated company, conclusion of trust management contract, engagement agreement, conclusion of shareholders' agreement, or other agreement which subject is fulfillment of rights provide by shares:

### Participation in affiliated company

Grounds for the company to be qualified as subsidiary of or dependent on the Issuer: **Dominant participation of the Issuer in the Company's authorized capital** 

Type of control: direct

Interest of the Issuer in the authorized capital of the person, %: 100

Portion of the person's ordinary shares held by the Issuer, %: 100

Participatory interest of the person in the authorized capital of the Issuer, %: 0

Portion of the Issuer's ordinary shares held by the person, %: 0

Description of the company core activity: Description of the company significance for the Issuer's activity:

Organization of vacation and recreation for children and adults involving services for providing accommodation, meals and recreation; arrangement of training and exercise camp sessions and competitions of senior and medium sportsmanship teams; organization and arrangement of seminars and conferences.

Composition of the Board of Directors (Supervisory Board) of the Company

Name	Participation stake of	Portion of ordinary
	the person in the	shares of the Issuer
	authorized capital of	held by the person, %:
	the Issuer, %:	
Belik Vyacheslav Aleksandrovich (chairperson)	0	0
Borschyov Andrei Vladimirovich	0	0
Konavets Kirill Sergeevich	0	0
Didenko Ekaterina Evgenievna	0	0
Storchay Margarita Aleksandrovna	0	0

### Sole Executive Body of the company

Name	Participatory stake of the person in the authorized capital of the Issuer, %:	Portion of ordinary shares of the Issuer held by the person, %:
Konevets Kirill Sergeevich	0	0

Composition of the Collegial Executive Body of the company Collegial Executive Body is not stipulated

Additional information disclosed in accordance with the Regulations on the Information Policy of the Company.

Quarterly review of transactions concluded by "Recreation Centre Plamya"

JSC in the 3<sup>rd</sup> quarter of 2013

	Subject of transactions	Transaction counterparty	Transaction price, VAT included rub			
1. 0	Concluded transactions (groups of interrela	ted transactions) which a	mount of liabilities is equal to			
or	exceeds 10 per cent of the net value of "R	ecreation Centre Plamya	" JSC assets according to the			
	company's accounting statements dat	a for the previous compl	eted reporting period:			
1	1 No					
2. 7	2. Transactions concluded by "Recreation Centre Plamya" JSC with "Kubanenergo" JSC or with the					
hol	holders of more than 5% of shares of "Kubanenergo" JSC (Russian Federation, "Russian grids" JSC,					
	"Tyumenenergo" JSC):					
1	No	No	No			
3	3. Transactions concluded by "Recreation Centre Plamya" with "Kubanenergo" JSC subsidiary					
	companies ("Energoservice of Kuban" JSC, "PO Energetik" JSC):					
1	No	No	No			

### **Business results of "Recreation Centre Plamya" JSC:**

	Indicator	9 months of 2013
1	Revenue, thousand rub	1265
2	Gross profit, thousand rub	-457
3	Net profit (uncovered profit (loss), thousand rub	-366
4	ROE (return on equity),%	-4
5	Return on Total Assets ROTA, %	-2

6	Profitability ratio, %	1
7	Product profitability, %	1
8	Capital turnover	0,1
0	Sum of uncovered loss as of the reporting date Ha	-9 893
9	отчетную дату, thousand rub.	
10	Uncovered loss and monetary assets balance ratio as of	51,7
10	the reporting date ,%	

In 2013 and "Kubanenergo" JSC did not use services of the subsidiaries.

Full business name: Open Joint-Stock Company "Recreation centre "Energetik",

Abbreviated business name: "Recreation centre Energetik" JSC Location

4 Pionerskaya str, Divnomorskoye village, Gelendzhik, Krasnodar region, Russia 353490

TIN: **2304041820** 

PSRN: 1042301876495

Ground (grounds) giving the issuer right to control the affiliated company (participation in affiliated company, conclusion of trust management contract, engagement agreement, conclusion of shareholders' agreement, or other agreement which subject is fulfillment of rights provide by shares:

### Participation in affiliated company

Grounds for the company to be qualified as subsidiary of or dependent on the Issuer: **Dominant participation of the Issuer in the Company's authorized capital** 

Type of control: direct

Interest of the Issuer in the authorized capital of the person, %: 100

Portion of the person's ordinary shares held by the Issuer, %: 100

Participatory interest of the person in the authorized capital of the Issuer, %: 0

Portion of the Issuer's ordinary shares held by the person, %: 0

Description of the company core activity: Description of the company significance for the Issuer's activity:

Organization of vacation and recreation for children and adults involving services for providing accommodation, meals and recreation; arrangement of training and exercise camp sessions and competitions of senior and medium sportsmanship teams; organization and arrangement of seminars and conferences.

Composition of the Board of Directors (Supervisory Board) of the Company

Name	Participatory stake of	Portion of ordinary
	the person in the	shares of the Issuer
	authorized capital of	held by the person,
	the Issuer, %:	%:
Belik Vyacheslav Aleksandrovich (chairperson)	0	0
Golubeva Olga Vladimirovna	0	0

Didenko Ekaterina Evgenievna	0	0
Konovets Kirill Sergeevich	0	0
Shashkov Aleksandr Vladimirovich	0	0

### Sole Executive Body of the company

Name	Participatory stake of	Portion of ordinary
	the person in the	shares of the Issuer
	authorized capital of	held by the person,
	the Issuer, %:	%:
Lebedev Aleksandr Borisovich	0	0

Composition of the Collegial Executive Body of the company

Collegial Executive Body is not stipulated

Additional information disclosed in accordance with the Regulations on the Information Policy:

Quarterly review of transactions concluded by "Recreation centre Energetik" JSC in the 3<sup>rd</sup> quarter of 2013.

	ose in the 5 quarter of 2013.					
	Subject of transactions	Transaction counterparty	Transaction price, VAT included rub			
1.	Concluded transactions (groups of interrel	ated transactions) which	amount of liabilities is			
I	qual to or exceeds 10 per cent of the net val					
ac	coording to the company's accounting state	ments data for the previous	ous completed reporting			
	pe	eriod:				
1	no	no	no			
with	2. Transactions concluded by "Recreation centre Energetik" JSC with "Kubanenergo" JSC or with the holders of more than 5% of shares of "Kubanenergo" JSC (Russian Federation, "Russian grids" JSC, "Tyumenenergo" JSC):					
1	no	no	no			
3. Transactions concluded by "Recreation centre Energetik" JSC with "Kubanenergo" JSC subsidiary companies ("Energoservice of Kuban" JSC, "Recreation centre Plamya" JSC):						
1	no	no	no			

**Business results of "Recreation Centre "Energetik" JSC:** 

	Indicator	6 months of 2013
1	Revenue, thousand rub	52745
2	Gross profit, thousand rub	6206
3	Net profit (uncovered profit (loss), thousand rub	876
4	ROE (return on equity),%	2
5	Return on Total Assets ROTA, %	2
6	Profitability ratio, %	2
7	Product profitability, %	12
8	Capital turnover	1,2
9	Sum of uncovered loss as of the reporting date	-2539
	на отчетную дату, thousand rub.	
10	Uncovered loss and monetary assets balance	4,8
10	ratio as of the reporting date %	

"Kubanenergo" JSC was a customer of "Recreation Centre "Energetik", making 16.93% of company's income by the results of 9 months of 2013.

Full business name: **Open Joint-Stock Company "Energoservice of Kuban"**Abbreviated business name: **"Energoservice of Kuban" JSC**Location

47 Novorossiyskaya str, Krasnodar, Russia 350080

TIN: **2312178191** 

PSRN: 1112312000536

Ground (grounds) giving the issuer right to control the affiliated company (participation in affiliated company, conclusion of trust management contract, engagement agreement, conclusion of shareholders' agreement, or other agreement which subject is fulfillment of rights provide by shares:

### Participation in affiliated company

Grounds for the company to be qualified as subsidiary of or dependent on the Issuer: **Dominant participation of the Issuer in the Company's authorized capital** 

Type of control: direct

Interest of the Issuer in the authorized capital of the person, %: 100

Portion of the person's ordinary shares held by the Issuer, %: 100

Participatory interest of the person in the authorized capital of the Issuer, %: 0

Portion of the Issuer's ordinary shares held by the person, %: 0

Description of the company core activity: Description of the company significance for the Issuer's activity:

Estimate and reduction of losses of energy resources in power supply systems of residential houses, industrial enterprises and public sector organizations. Financial engineering of energy saving projects and programs. Implementation of turnkey energy saving projects. It is planned that the Issuer will be one of the main customers of OJSC "Energoservice of Kuban".

Composition of the Board of Directors (Supervisory Board) of the Company

Name	Participation stake	Portion of ordinary
	of the person in the	shares of the Issuer
	authorized capital of	held by the person, %:
	the Issuer, %:	
Bikmurzin Adel Fyaritovich	0	0
Bulavintsev Alexey Sergeyevich	0	0
Zinchenko Pavel Vasilyevich	0	0
Konevets Kirill Sergeyevich	0	0
Kostetskiy Vyacheslav Yurievich (chairperson)	0	0
Ovchenkov Sergey Leonidovich	0	0
Shashkov Aleksandr Vladimirovich		

Sole Executive Body of the company

Name	Participatory stake	Portion of ordinary
	of the person in the	shares of the Issuer held
	authorized capital	by the person, %:
	of the Issuer, %:	
Ovchenkov Sergey Leonidovich	0	0

Composition of the Collegial Executive Body of the company

Name	Participatory stake	Portion of ordinary
	of the person in the	shares of the Issuer held
	authorized capital	by the person, %:
	of the Issuer, %:	

Additional information disclosed in accordance with the Regulations on the Information Policy of the Company

Quarterly review of transactions concluded by "Energoservice of Kuban" in the 3<sup>rd</sup> quarter of 2013

the 5 quarter of 2013						
	Subject of transactions	Transaction counterparty	Transaction price, VAT included RUR			
1. Co	oncluded transactions (groups of interrela	ated transactions) which	amount of liabilities is			
	l to or exceeds 10 per cent of the net valu	*				
_	rding to the company's accounting stater	E				
1	no	no	no			
the h	2. Transactions concluded by "Energoservice of Kuban" JSC with "Kubanenergo" JSC or with the holders of more than 5% of shares of "Kubanenergo" JSC (Russian Federation, "Russian grids" JSC, "Tyumenenergo" JSC):					
1	no	no	no			
	3. Transactions concluded by "Energoservice of Kuban" JSC with "Kubanenergo" JSC subsidiary companies ("Recreation centre Plamya" JSC, "Recreation centre Energetik" JSC):					
1	no	no	no			

Business results of "Energoservice of Kuban" JSC:

	Indicator	6 months of 2013
1	Revenue, thousand rub	2857
2	Gross profit, thousand rub	-121
3	Net profit (uncovered profit (loss), thousand rub	-3953
4	ROE (return on equity),%	-96
5	Return on Total Assets ROTA, %	-74
6	Profitability ratio, %	-138
7	Product profitability, %	-168
8	Capital turnover	0,7
9	Sum of uncovered loss as of the reporting date, thousand rub.	-3996
10	Uncovered loss and monetary assets balance ratio as of the reporting date %	-75,0

"Kubanenergo" JSC was not a consumer of services of "Energoservis of Kuban" JSC during 9 months of 2013.

# 3.6. Composition, structure and value of the Issuer's fixed assets, information on plans for acquisition, replacement and retirement of fixed assets as well as all facts of encumbrance on the Issuer's fixed assets

### 3.6.1. Fixed assets

To the date of ending the reporting quarter

Unit: thousand rub

Group of fixed assets	Acquisition cost (replacement cost)	Accumulated depreciation
Fixed assets	56 226 835	37 765 237
Total	56 226 835	37 765 237

Information on depreciation calculation method for groups of fixed assets: Depreciation on fixed assets objects is charged in linear mode

Reporting date: 30.09.2013

Results of last revaluation of fixed assets and leased assets, carried out during the last completed financial year, with the date of the revaluation, gross and net (net of depreciation) of the book value of fixed assets before revaluation and gross and net (net of amortization) of the replacement cost fixed assets to reflect current revaluation. The above information is provided for groups of fixed assets. The data are provided on methods of accrual of depreciation charges on groups of fixed assets.

Revaluation of fixed assets during the period was not performed

Information on the plans for the acquisition, replacement, retirement of fixed assets valued at more than 10 percent of the value of fixed assets of the issuer, and other fixed assets at the discretion of the issuer, as well as information about all the facts of encumbrance of assets of the issuer (including the nature of encumbrance, date, of encumbrances, its validity and other conditions at the discretion of the issuer) is specified:

Company's investment program for 2013 includes reconstruction of facilities which estimated cost of reconstruction is more than 10 percent of the value of fixed assets of the issuer:

- "Overhead lines (110 kV) from the substation "Shepsi" to substation "Dagomys" (design and survey works, reconstruction)" in 2011-2013, Estimated cost 4 504.19 million rub.;
- "Overhead lines (110 kV) to transmit power from the Sochi thermal power plants to substations "Vereshchagin" and from "Vereshchagin" to substation "Dagomys" (reconstruction) in 2011-2013, estimated  $\cos t 4$  441.9 million rubles

Property Register "Kubanenergo" JSC encumbered by leases as of June 30, 2013:

		9	<u> </u>	
fixed assets	Type of	Start-date	End-date	Other conditions
	encumbrance			

Room 16 in Kubanenergo, building: 2, Stavropolskaya str., Krasnodar. Place on communication mast, area: 5.84 sq. m	Rent	01.02.2004	30.11.2013	Prolongation is possible
Premises at 2 Stavropolskaya str., Krasnodar. Area: 192.8 sq. M	Rent	15.03.2013	14.02.2014	Vaild for 11 months
Premises at 2 Stavropolskaya str., Krasnodar. Area: 1.2 sq. M	Rent	28.11.2006	30.09.2013	Prolongation is possible
Places for installation energy accounting meters in Federal Expert Service, 158 sq. m.	Rent	31.03.2010	27.01.2014	Prolongation is possible
Premises in Lit. A, 25, Tramvainaya str., Krasnodar, area: 202.8 sq. m	Rent	31.03.2010	For 3 years	
Part of non-residential premises at 42, Konstitutsii pl., Sochi, area: 1.2 sq. m	Rent	01.10.2007	30.08.2013	Prolongation is possible
Part of non-residential premises office 104 at 42, Konstitutsii str., Sochi, area: 1.2 sq. m	Rent	01.10.2007	31.08.2013	Prolongation is possible
Part of non-residentail premises at: 42, Konstitutsiya USSR str., Sochi, 147 Kalarash str., Lazarevskoe village, Sochi, area:	Rent	01.06.2011	30.11.2013	Prolongation is possible
Providing services for the arrangement of reinforcement and fiberoptic cables on poles of power lines, Sochi	Rent	01.04.2011	28.02.2014	Prolongation is possible
Facilities and power transmission towers 0.4-10kW, the length of 67.8 km	Rent	01.09.2011	31.07.2013	Prolongation is possible
Part of the non-residential premises at office 32, letter A, 42, Constitution of the USSR str., control room, area 0.36 sq. m	Rent	01.06.2011	30.11.2013	Prolongation is possible
Providing services for the provision of fiber in a fiber-optic. cable transmission line and substation Golovinka - substation Volkonka –	Rent	01.06.2011	30.11.2013	Prolongation is possible

substation Lazarevskiy RES				
Real estate, control room, lit A, office. 32, area 1.32 sq. m and repair production capacities lit A, Room 47, 147/B Kalarash str., Lazarevskiy district, area: 1.32 sq. m	Rent	01.06.2011	31.05.2013	Prolongation is possible
Part of non-residential premises at 42, Konstitutsii pl., Sochi, area: 1.2 sq. m	Rent	01.09.2011	30.06.2013	Prolongation is possible
Non-residential premises number 3, 4,5,6,7,8,9,10 at 1, Elektricheskiy lane, Sochi	Rent	10.09.2011	31.07.2013	Prolongation is possible
Utility room number 15 area 4.3 sq.m. in the building of the letter "Z", 42, Constitution of USSR str., Sochi	Rent	01.11.2008	30.09.2013	Prolongation is possible
Rooms Nos. 211, 212, 213, 214, 214/1, 214/2 in building: D, Stavropolskaya str., Krasnodar, Block 4, area: 54.2 sq. m	Rent	01.12.2007	30.10.2013	Prolongation is possible
Premises on the territory of substation "Rodnikovaya" and substation "Vereshaginskaya", total square 1.2 sq. m	Rent	23.11.2010	30.09.2013	Prolongation is possible
Premises located at: 358, Shovgenov street, Maikop, total square 0.72 sq. m	Rent	11.10.2010	31.08.2013	Prolongation is possible
Premises at: letter A, 49, Stroitelnaya str., Slavyansk-na-Kubani, area 12.2 and at 137a, Street named after K. Marks, Temryuk, area 17.1 sq. m	Rent	02.04.2012	01.03.2014	Prolongation is possible
Part of corridor No. 1, located at: 71, Sovetskaya street, village Pavlovskaya, Pavlovskiy district, Krasnodar region, total square 61.6 sq. m	Rent	18.06.2007	31.07.2013	Prolongation is possible
Site for installation of electric tower with antenna and feeder	Rent	19.07.2005	30.06.2013	Prolongation is possible

equipment, 74, Gagarina				
ul., Yablonovsky vill.,				
area: 14.3 sq. m				
Radio mast, 30,	Rent	01.04.2003	До расторжения	Prolongation is
Tabachnaya ul.,			, , 1	possible
Saratovskaya ul.,				
area; 6 sq. m				
Part of premises	Rent	31.07.2007	31.08.2013	Prolongation is
according to contract,				possible
area 21.6 sq. m				
Premises located at: 1a,	Rent	10.03.2011	31.12.2014	Prolongation is
Industrialnaya street,				possible
Apsheronsk, total square				
12.5 sq. m				
Antenna and mast	Rent	01.06.2008	31.08.2013	Prolongation is
construction with				possible
platform located at: 1A,				
Lugovaya street				
Kurganinsk and 1, 50				
years of VLKSM street,				
village				
Novoalekseevskaya, total				
square 19 sq. m				
Premises No. 6 located	Rent	19.04.2009	31.12.2014	Prolongation is
at: 1, Eastern spillway,				possible
Novorossiysk, total				
square 2,5 sq. m	-	01.00.2000	20.02.2014	70 1
Garage-premises located	Rent	01.08.2008	28.02.2014	Prolongation is
at: 176B, Lenin street,				possible
Timashevsk, Krasnodar				
region, total square 30.1				
sq. m  Energy accounting meter	Rent	30.01.2010	31.10.2013	Prolongation is
installation sites	Kent	30.01.2010	31.10.2013	possible
according to appendix,				possible
total square 5.2 sq. M				
Premises located at: 176,	Rent	01.06.2007	31.10.2013	Prolongation is
Lenin street, Timashevsk,	Kent	01.00.2007	31.10.2013	possible
total square 2 sq. m				possible
The building of control	Rent	05.08.2011	30.06.2013	Prolongation is
room and outbuildings	110111	05.00.2011	20.00.2012	possible
lit.2B, 19, Street named				r
after Sakko and Vanzetti,				
Novorossiysk, area, 1.98				
sq. m				
Premises No. 1 in	Rent	20.09.2011	31.07.2013	Prolongation is
building of control room,				possible
lit. B, 19, Street named				
after Sakko and Vanzetti,				
Novorossiysk, area 10.54				
sq. m				
Nonresidential premises	Rent	10.03.2011	31.11.2013	Prolongation is
located at: 91, Shirokaya				possible
street, Dinskaya village,				
Krasnodar region, total				
square 7 sq. m	<u> </u>			

Premises located at: 47,	Rent	01.02.2011	30.11.2013	Prolongation is
Novorssiyskaya streetm				possible
Krasnodar, total square				
23.8 sq. m				
Concrete flumes for	Rent	01.09.2009	31.07.2013	Prolongation is
holding 2 electrical lines,				possible
length 700 m, substation				
110/35 "Naberezhnaya"				
Concrete flumes for	Rent	01.04.2010	31.12.2014	Prolongation is
holding 2 electrical lines,				possible
length 700 m, substation				
110/35 "Naberezhnaya"				
The surface of the front	Rent	09.10.2012	For 5 years	
wall of the building				
Substation control house				
of substation of Silc and				
Cotton Plant				
Hotel facilities and toilet	Rent	03.09.2012	For 3 years	
room in recreation centre				
"Energetik", located at				
Pionerskaya street,				
village Divnomorskoe,				
Krasnodar region, total				
square 4 156 and 28.1 sq.				
m. Overhead line 0.4 kV	David	01 11 2012	01.10.2012	Duelen etien ie
deom KTP F5-509 (f1),	Rent	01.11.2012	01.10.2013	Prolongation is possible
overhead line 0,4 kV				possible
from KTP KU9-107 (f1),				
overhead line 0,4 kV				
from KTP KU9-107 (f2),				
overhead line 0,4 kV				
from KTP KU3-65 (f1),				
overhead line 0,4 kV				
from KTP TM2-193 (f1),				
overhead line 0,4 kV				
from KTP RD1-446 (f1)				
Services on installation of	Rent	30.10.2012	30.09.2013	Prolongation is
ODF box				possible
Premises No. 7 on the	Rent	1.04.2013	1.03.2014	Prolongation is
territory of Gelendzhik				possible
distribution zone in repair				
and industrial building lit.				
A located at: Suvorov				
str., Gelendzhik, total				
square 0.72 sq. m.		24.05.22.12	04.40.5315	
34 room, 131	Rent	31.07.2013	31.12.2013	Prolongation is
Pashkovskaya str.,				possible
Krasnodar; 23sq.m		20.11.2010	1.10.0012	D 1
Places for installation of		30.11.2010	1.10.2013	Prolongation is
metering devices;				possible
5.2sq.m.				

# IV. Information on issuer's business activity 4.1. Results of business activity

Dynamics of indicators showing the issuer's business activity, including its profitability and loss

Standard (rules) applied for making the accounting report: RAS Unit of measurement for the sum of uncovered loss: thousand rubles

Indicator	9 months of 2012	9 months of 2013
Net Profit, %	-8.41	-8.06
Asset turnover ratio, times	0.49	0.37
Profitability of assets, %	-4.16	-3.01
Profitability of internal capital, %	-14.51	-12.27
Sum of non-covered loss as of reporting date	9 317 883	11 283 302
Ratio of non-covered loss as of reporting date and balance currency	22.31	18.78

All indicators are calculated on the basis of recommended methods of accounting Economic analysis of the liquidity and solvency of the issuer, the issuer's capital adequacy for fulfillment of the short-term liabilities and to cover current operating expenses based on the economic analysis of the specified parameters describing the factors which, in the opinion of the issuer, had the most significant effect on the liquidity and solvency of the issuer:

By the results of 9 months of 2013 "Kubanenergo" JSC got a loss in the amount of 1 811.5 million rubles, the main reasons of which are:

- inclusion of provision for doubtful debts in amount of 987.4 mln. rubles;
- inclusion of losses from the retirement and liquidation of fixed assets in amount of 327.5. mln. rubles;
- in amount of losses of previous years in amount of 269.2 mln. rubles

Asset turnover ratio for the 9 months of 2013, compared to the same period in 2012 decreased slightly by 0.125 points and amounted 0.37.

The low rate of capital turnover is related to the specific core business of the Company: the proportion of non-current assets in the asset balance is more than the proportion of current liabilities in the liability structure.

Opinions of the issuer's management bodies on the causes or their effects on the financial and economic activities are not the same: None

Member of the Board of Directors (Supervisory Board) of the Issuer, or a member of the collegial executive body that has a special opinion on the reasons and/or their impact on the financial performance of the issuer, as reflected in the minutes of the meeting (session) of the Board of Directors (Supervisory Board) of the Issuer or the collective executive body, which considered the relevant issues, and insists on such a view in the quarterly report: None.

### 4.2. Liquidity of the Issuer, sufficiency of equity and current assets

Dynamics of indicators showing the issuer's liquidity

Standard (rules) applied for making the accounting report: RAS

Unit of measurement for the sum of net fixed assets index: thousand rubles

Indicator	9 months of 2012	9 months of 2013
Net fixed assets index	-4 904 631	-12 972 556
Current liquidity ratio	0.73	0.62
Quick liquidity ratio	0.62	0.56

By issuers decision the dynamics if indicators characterizing issuer's liquidity is additionally disclosed, the indicators are compiled on the basis of data of consolidated accounting report which is included in the quarterly report: no

All indicators are calculated on the basis of recommended methods of accounting: **yes** 

Economic analysis of the liquidity and solvency of the issuer, the issuer's capital adequacy for fulfillment of the short-term liabilities and to cover current operating expenses based on the economic analysis of the specified parameters describing the factors which, in the opinion of the issuer, had the most significant effect on the liquidity and solvency of the issuer:

The indicator "Net working capital" reduced by the results of 9 months by "minus" 12 972 556 thousand rubles due to

- transfer of loans from long-term debt to short-term;
- growth of accounts payable in the results of receiving additional issue of shares.

Current ratio allows setting out how many times current assets cover current liabilities. Compared with 9 months of 2012 over the same period of 2013year this indicator dropped by 0.11 points and amounted 0.621, the reason for this was the growth of short-term liabilities by 194%.

The quick ratio compared with 9 months of 2012 decreased in 2013 by 0.06 points and amounted 0.56. Reducing quick ratio is also caused by growth of accounts payable.

Opinions of the issuer's management bodies on the causes or their effects on the financial and economic activities are not the same: None

Member of the Board of Directors (Supervisory Board) of the Issuer, or a member of the collegial executive body that has a special opinion on the reasons and/or their impact on the financial performance of the issuer, as reflected in the minutes of the meeting (session) of the Board of Directors (Supervisory Board) of the Issuer or the collective executive body, which considered the relevant issues, and insists on such a view in the quarterly report: None

### 4.3. Financial investments of the Issuer

As of the end of reporting quarter

The list of the Issuer's financial investments, representing 5 or more percent of all

financial investments as of the end of the reporting period

Investments in the emissive securities

Form of securities: shares

The Issuer's full business name: Recreation Centre Plamya Open Joint-Stock

**Company** 

The Issuer's abbreviated business name: RC Plamya JSC

Issuer's location: Novomikhailovsky-2 vill., Tuapse district, Krasnodar

**Territory, 352856** TIN: **2365000589** 

PSRN: 1042330761274

Date of state	Registration number	Registering Authority
registration of the		
issue (issues)		
21.12.2004	1-01-34134-E	Direction of the Russian Federal Securities
		Commission for the Southern Federal District
30.01.2012.	1-01-34134-E	Direction of the Russian Federal Securities
		Commission for the Southern Federal District
06.11.2012	1-03-34134-E	Direction of the Russian Federal Securities
		Commission for the Southern Federal District

Number of securities owned by the Issuer: 19 288 083

The total nominal value of securities owned by the Issuer: 102226.84 RUR x 1

The total book value of securities owned by the Issuer: 17 236

Unit: rubles

The issuer of the securities is a child, and (or) dependent company of the issuer, that have drawn up this quarterly report.

By results of 2nd of 2013 no dividends were declared and paid.

Additional information:

08.02.2013 Federal Financial Markets Service of Russia in the PO OL registered the report about the issue of securities of "RC "Plamya" - uncertificated registered ordinary shares of nominal value 0.0053 ruble each, the method of placement: conversion into shares of smaller nominal value. 03.04.2013 state registration of amendments to the charter of the "RC "Plamya" JSC, associated with a decreasing of share capital.

Type of securities: shares

The full name of the Issuer: "Recreation centre "Energetik", JSC

Abbreviated name of the Issuer: "R/c "Energetik"

Address of the Issuer: 4, Pionerskaya Street, village Divnomorskoe, Gelendzhik,

Krasnodar region, 353490

TIN: **2304041820** 

PSRN: 1042301876495

Date of state	Registration number	Registering Authority
registration of the		
issue (issues)		
27.12.2004	1-01-34137-E	Direction of the Russian Federal Securities
		Commission for the Southern Federal District

Number of securities owned by the Issuer: 39 845 257

Total face value of the securities owned by the Issuer: 39 845 257

Currency: RUR

Total book value of the securities owned by the Issuer, RUR: 45 586 704.13

Currency: **RUR** 

The issuer of securities is affiliated and (or) dependent company of the issuer that prepared the report

# By the results of the 2nd quarter of 2013, the dividends were not declared and paid.

Additional information:

No.

Investments in non-emission securities

The issuer made a reserve for possible losses from investments in securities. The quantity of provision for impairment of securities at the beginning and end of the last completed fiscal year before the expiry date of the last reporting quarter: In accordance with the Russian Accounting Standard (RAS) "Accounting of investments" RAS19/02 approved by the Ministry of Finance of the Russian Federation on 10.12.2002 No. 126n (hereinafter - RAS 19/02), Regulation on the accounting policy of Kubanenergo JSC in 2012 approved by Company's order on 26.12.2011 No. 1135, commission of checking for impairment of financial investments of "Kubanenergo" created by order of "Kubanenergo" dated January 17, 2013 No. 22 "On the inspection on presence of impairment of financial investments", "Kubanenergo" carried out a check for impairment of financial investments as of 31 December 2012 and the results of test set as follows: as of December 31, 2012 it seems appropriate not to change the reserve created on 31 December 2011 in the amount of 17 236 thousand rubles

### Other financial investments

There are no other financial investments that make up more than 5 percent of all investments.

Information about the magnitude of potential losses associated with the bankruptcy of organizations (enterprises), in which investments were made, for each type of investment: **no** 

Information about losses is provided in the evaluation of the issuer's financial investments, as reflected in the issuer's financial statements for the period from the beginning of the year to the end of the last reporting quarter.

Standards (rules) of accounting reports, under which the issuer made the calculations reflected in this paragraph of quarterly report: "Financial reports of the organization", approved by order of Ministry of Finance of Russian Federation, RAS 19/02, "Accounting of investments", approved by order of the Ministry of Finance of Russian Federation dated 10.12.2002 No. 126n.

Contributions to the charter capital of other organizations are recognized as financial investments of the organization and are accounted at sum of actual costs of investor, i.e. at the value of contributed assets on which they are recorded in the balance sheet of the investor.

Financial investments, on which the current market value is not determined, are to

be reflected in the accounting records and financial statements at the balance sheet at initial cost (paragraph 21 of Regulation on Accounting 19/02).

Financial investments, which make possible to determine the current market value are recognized in the financial statements at the end of the year at the current market value by adjusting their estimates for the previous reporting date (paragraph 20 PBU 19/02).

Debt securities are accounted at the cost of purchase. The difference between the acquisition cost and the nominal value of the securities should be included in other income and expenses.

### 4.4. Intangible assets of the Issuer

At the date of the end of reporting quarter

### Unit of measurement: thousand rubles

Intagible assets	Initial cost	Depreciation accrued
Other intangible assets	23 974	5 935
Total	23 974	5 935

Standards (rules) of accounting reports, under which the issuer made the calculations reflected in this paragraph of quarterly report: "Financial reports of the organization", approved by order of Ministry of Finance of Russian Federation, RAS 14/2007, "Accounting of intangible assets", approved by order of the Ministry of Finance of Russian Federation dated 27.12.07 No. 153n.

Depretiation of intangible assets with the set lifetime is accrued by straight-line method.

Reporting date: 30.09.2013

# 4.5. Details of the Issuer's policy and expenses in the field of scientific and technical development, with regard to licenses and patents, new researches and developments

Information on the Issuer's policy in the field of scientific and technical development for the reporting period including disclosure of costs in connection with scientific and technical activity carried out at the expense of the Issuer's proprietary assets:

The Company's policy in the field of scientific and technical development is aimed at increase of reliability of energy equipment operation, cost-effectiveness and environmental safety of the Company's core energy facilities activity.

The Innovative Development Program of "Kubanenergo" JSC was approved by decision of the Board of Directors of "Kubanenergo" JSC on 29.07.2011 (with following changes dd. 15.06.2012). The letter of "Rosseti" JSC No. BR/74/485 dd. 02.10.2013 contained the list of top-priority projects of Research and Development

works of "Kubanenergo" JSC. The Company's R&D Plan for 2013 covers 4 projects, 1 project is restarted.

The amount of funding for the implementation of the Plan of R&D works of "Kubanenergo" amounts to 21.79 million rubles (including VAT) in 2013. In the reporting quarter of 2013 R&D activities have been financed in the amount of 8.36 million rubles – including implementation of stages of the work and payment of state duty for registration of a utility models on grant of a patent of the Russian Federation for utility model and the annual fee for maintenance patent for utility model for the first year.

The classification of expenses by the results of R & D in 2013 is planned in the amount of 10.36 mln. without VAT. In the reporting period these expenses amounted to 6.05 mln. excluding VAT.

Information on creation and reception by the Issuer of legal protection of intellectual property rights (including the date of issue and the duration of patents for invention, utility model or pre-production prototype, the state registration of trademarks and service marks, appellations of origin):

On 10.08.2013 the Company received a patent grant for utility model "Device of adaptive backup protection of transformers of tap-substations". The patent is included in balance of the Company.

The main directions and results of usage of basic for Issuer objects of intellectual property:

In the reporting period, the Company's balance adopted and started using developed in framework of the implementation research and development microprocessor of adaptive low-voltage protection, and remote backup transformer of tap-and intermediate substations. The indicated protection provides high sensitivity to short-circuits for transformers by detecting emergency operation on the background of comparable level of load currents launch (self-launch) of electric motors, the influence of transition resistance of an electric arc.

A part from it the following results of R&D works received earlier the reporting quarter are still use:

- UV system diagnostics of insulation at Substation and overhead lines 35-110 kV detection system on electrical insulation of crown discharge and electric arc in daylight at Substation and overhead lines 35-110 kV, allows to define status of the equipment, to identify the malfunction of a component and the possibility of failure, exact location of the source of the crown and specify necessity of equipment repair. This reduces time of detecting the defecting part and elimination of such defect.
- The scheme of perspective development of electric networks of 35 kV and above of "Kubanenergo" JSC for the period 2012-2017 with prospect of up 2022. In the result of the activities schemes of the electric grids were determined and perspective directions of grids 35-110 kV development were explained with regard of strategical directions of economics development of Krasnodar region and Adyghea Republic, determined amount of construction projects, modernization of electric grid facilities.

Risk factors associated with the possible expiry of the basic patents, licenses for the use of trademarks:

There are no risks associated with the expiration of the patents and licenses for the use of trademarks in the Issuer.

### 4.6. Analysis of development trends in the sphere of Issuer's core activity

Implementation of investment programs elaborated by "Kubanenergo" JSC and providing for development, technical re-equipment and reconstruction of the electric power grid sector of the Company should provide reliable electric power supply to existing and future electric energy consumers in the next few years.

To a large extent the issue of increase of the Kuban energy system stability will be solved in course of implementation of the federal target program for development of Sochi as a mountain climatic resort and programs related to arrangement of 2014 Winter Olympic Games in Sochi.

Positive factors and conditions affecting the Issuer's activity include, in particular:

- Growth of energy consumption in the region;
- Increase of payment discipline of energy selling companies;
- Growth of capacities commissioned.

Negative factors and conditions affecting the Issuer's activity include, in particular:

- Ageing of the Issuer's core equipment;
- Inconsistency decisions taken in the sphere of establishment of electric energy transmission tariffs to the extent of the investment component inclusion.

The power industry reform may also be considered as an uncertainty factor for forecasting variants of the Issuer's development.

To the extent of electric energy transmission services marketing, the following circumstances additionally affect the Issuer's activity:

- Underestimation of the volumes of technological losses included into the tariff as normative losses against the losses as determined by production calculations;
- Due to the fact that electric energy technological losses calculation is carried out for normal scheme of the grid (i.e., in the steady working mode), all changes of its parameters and configuration affect the amount of actual losses of electric energy (necessity of redistribution of loads connected with prevention of occurrence of emergency grid working modes both in Kubanenergo JSC grids and those of interfacing power industry actors; technological necessity upon assignment of the regional dispatching administration).

Forced changes in the normal grid scheme lead to a significant growth of actual technological losses of electric energy, both due to losses in power transformers proper and to electric energy losses occurring because of transmission of additional reactive power of line transformers taken out of reserve, as well as increase of receipt into the grid due to the above causes;

- Increased (in excess of values accounted for in calculations) consumption of reactive energy by users;
- Unavailability of a sufficient number of technical accounting devices prevents prompt performance of grid modes analysis for minimization of electric energy technological losses;

- Increase of losses of active energy spent on wire heating due to unavailability of compensation for reactive power by consumers.

General appraisal of the results of Issuer's activity in this particular sector; correspondence of the results of the Issuer's activity to the trends in the sector development; reasons justifying the obtained results of the activity (satisfactory and unsatisfactory results, in the Issuer's opinion):

The main result of the Issuer's activity in power industry consists in provision of reliable and uninterrupted power supply of consumers, consistent implementation of investment projects on construction and reconstruction of overhead lines, substations and power industry facilities, primarily oriented at provision for uninterrupted power supply of the of the Krasnodar Territory seaside areas (along the Black and Azov Seas coasts), Krasnodar as a social and cultural centre and especially – the Sochi power district as a mountain climatic resort with a prospect for arrangement of 2014 Winter Olympic Games.

Successful resolution of tasks set to the Company within the framework of the industry reform by efforts of "Kubanenergo" JSC management contributes to it.

Opinions of the Management Bodies of the Issuer of the information provided are in accord.

Members of the Board of Directors and of the Collegial Executive Body (Management Board) have no particular opinion of the information provided as recorded in the Minutes of the session of the Board of Directors whereat the corresponding issues were considered.

### 4.6.1. Analysis of factors and conditions affecting the Issuer's activity

The impact of inflation, changes in exchange rates, government decisions, economic, financial, political and other factors affecting the business activity of the issuer and which influenced the amount of revenue from sale of goods, products, services and income (loss) from core business.

Factors and conditions immediately affecting the Issuer's activity include economic stability in the region.

There are risks on ensuring the reliability of power supply and a threat to stable operation of the power system due to an overload of transmission lines and transformers (auto-transformers) in normal and post-accident steady-state conditions.

The situation is complicated by the continued aging of the power equipment. Amount of equipment, buildings and structures that are worn out and are to be replaced, renovated or modernized is increasing.

The implementation of developed in "Kubanenergo" JSC investment programmes that provide development, modernization and reconstruction of power grid facilities of the Company will improve the supply of electricity consumers in the nearest years.

In order to meet the needs of consumers in additional capacity, reliable and uninterrupted electricity consumption, the Company spends significant funds for the reconstruction of electric networks and the creation of new points of connection to

the created facilities.

The Company pays great attention to the development of power grid facilities using science-based technical solutions and technologies tested in the operation of modern electrical equipment.

Due to the fact that price for the Company's services is subject to tariff regulation, there is the risk of REC-DTP KR<sup>1</sup> approving of tariffs failing to fully take into account the necessary expenses of "Kubanenergo" JSC. The Company is constantly working with REC-DTP KR on approval of a justified level of tariffs.

Insufficient development of electric grids in certain areas of Krasnodar region and the Republic of Adygea in the rapid growth of electricity consumption, leads to overload of transmission lines and transformer substations.

Reliability of power supply is reduced due to the high level of equipment deterioration, leading to additional financial costs to maintain its efficiency.

To the extent of electric energy transmission services marketing, the following circumstances additionally affect the Issuer's activity:

- Due to the fact that electric energy technological losses calculation is carried out for normal scheme of the grid (i.e., in the steady working mode), all changes of its parameters and configuration affect the amount of actual losses of electric energy (necessity of redistribution of loads connected with prevention of occurrence of emergency grid working modes both in OJSC "Kubanenergo" grids and those of interfacing power industry actors; technological necessity upon assignment of the regional dispatching administration).

Forced changes in the normal grid scheme lead to a significant growth of actual technological losses of electric energy, both due to losses in power transformers proper and to electric energy losses occurring because of transmission of additional reactive power of line transformers taken out of reserve as well as increase of receipt into the grid due to the above causes;

- Increased (in excess of values accounted for in calculations) consumption of reactive energy by users;
- Unavailability of a sufficient number of technical accounting devices prevents prompt performance of grid modes analysis for minimization of electric energy technological losses;
- Increase of losses of active energy spent on wire heating due to unavailability of compensation for reactive power by consumers.

Actions the Issuer plans to undertake in future for efficient use of these factors and conditions:

To satisfy consumers' demand for additional power, to provide for reliable and uninterrupted electric energy consumption the Company invests much in reconstruction of electric power grids and establishment of new points of connection to newly launched capacities.

The Company pays much attention to development of the electric power grid sector, applying scientifically justified technical solutions and technologies approved in operation, as well as state-of-the-art power engineering equipment.

<sup>&</sup>lt;sup>1</sup> REC DTP KT - Regional Energy Commission of Department of Tariff and Prices at Krasnodar region

The Company attracts short-and long-term borrowings from the Russian financial market. Significant increase of interest rates on credits and loans may entail appreciation of the Issuer's debt servicing. For optimization of the debt portfolio structure and reduction of its servicing costs, the Issuer strains after use of credits and loans with the fixed interest rate which results in significant reduction of the above risk.

Changes in the consumer price index to some extent affect "Kubanenergo" JSC rate of return and the Company's financial and business activity results, but their effect is not a direct dependence factor. Dependence of the Company's rate of return on changes of the consumer price index is mainly conditioned by the fact that tariffs for services for transmission of electric energy are established by state tariff bodies on the basis of economically justified expenses on their provision and fully or partially compensate for growth of the Company's expenses associated with inflation. However, during high inflation periods, risks of reduction of the tariff compensatory component amount and of solvency of the Company's major consumers grow up.

Methods applied by the Issuer and the methods the Issuer is planning to use in future to reduce negative effect of factors and conditions affecting the Issuer's activity:

Implementation of investment programs elaborated by "Kubanenergo" JSC and providing for development, technical re-equipment and reconstruction of the electric power grid sector of the Company will allow provision for reliable electric power supply to existing and prospective electric energy consumers in the next few years.

To a large extent the issue of increase of the Kuban energy system stability will be solved in course of implementation of the federal target program for development of Sochi as a mountain climatic resort (2006 - 2014) and programs related to arrangement of 2014 Winter Olympic Games in Sochi.

Also by the end of 2013 it is planned to implement the projects on increasing the reliability of facilities of electric grid complex of Black sea area, Krasnodar region. For reduction of costs, an Expenditure Management Program has been elaborated and is being implemented by the Company.

The Company has adopted a target strategy for abandoned grids buyout to increase one's assets and elimination risks associated with establishment of interfacing minor grid organizations the number whereof steadily increases every year.

Substantial events/factors that may most negatively affect the possibility of the Issuer achieving in future the same or higher results as compared to those achieved in the last reporting period, as well as probability of occurrence of such events (emergence of such factors):

In the future periods, reduction of the Issuer's incomes is possible in the following cases:

- Ageing of the Issuer's core equipment;
- Changes in tariffs on electricity transmitting;

- Growth of inflation (actual growth exceeding the forecast);
- The Issuer incurring uncompensated costs in connection with translation of electric energy losses purchase price;
  - Appreciation of credit resources.

Substantial events/factors that may improve the results of Issuer's activity and the probability of their occurrence as well as their duration:

The development of power grid facilities of the Company in accordance with the approved scheme of perspective development of electrical networks and specification requirements for technological connection of consumers to electric networks of the Company.

Growth of power consumptions in the regions within the Company's responsibility zone.

Implementation of the investment program allowing increase of operational efficiency of the activity.

The likelihood of such factors is estimated by the Company as considerable. To anticipate the duration of these events is not possible due to the uncertainty of the economic situation development in Russia and in the whole world.

### 4.6.2. Issuer's Competitors

"Kubanenergo" JSC carries out one's activity in conditions of natural monopoly, performing electric energy transmission to consumers connected to the grids of interfacing grid organizations. The risk of occurrence of competition for "Kubanenergo" JSC is possible only in case if "FGC UES" JSC signs independent contracts for provision of electric energy transmission services with consumers territorially located within the responsibility zone of "Kubanenergo" JSC, their power receiver devices connected to "FGC UES" JSC grids.

# V. Details on persons that are members of the Issuer's management bodies, the Issuer's bodies in charge of control of financial and business activity and brief details on the Issuer's employees (workers)

## 5.1. Details of the structure and competence of the Management Bodies of the Issuer

There were no changes in reporting quarter.

# 5.2. Information on persons-members of the Issuer's Management Bodies5.2.1. Composition of the Board of Directors of the Issuer (Supervisory Board)

Name: Vagapov Suleiman Gelanievich

Year of birth: 1953

**Education:** 

Higher, Rostov State University named after Syslov M.A., specialization "legal science"

All offices having been/being held by the person concerned with the Issuer and other

organizations during the last 5 years and at present, including those held on part-time basis

Pe	riod	Company	Position
from	till		
2000	2012	Administration of the President of the Russian Federation	Deputy authorized representative, then authorized representative of RF President in Southern Federal District, then Deputy authorized representative of RF President in North-Caucasian Federal District
2012	Now	Federal grid company of unified energy system JSC	Authorized representative of Chairperson of Administration of North-Caucasian Federal District
2013	Now	"Resorts of North Caucasus" JSC	Deputy director general
2013	now	Kubanenergo JSC	Board of Director Member

## The person holds no participatory stake in the Issuer's authorized capital or the Issuer's ordinary shares.

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

### The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

### There are no such family relations.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

### The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations: **The person did not hold such offices** 

Name: Varvarin Alexandr Viktorovich

Year of birth: **1975** Education:

# Higher. Institute of International Law and Economics named after Griboedov A.S. (1998), "Legal studies"

All offices having been/being held by the person concerned with the Issuer and other organizations during the last 5 years and at present, including those held on part-time basis

Pe	Period Company		Position
from	till		
2005	now	the Russian Union of	Head of Legal department, director of
		Industrialists and Entrepreneurs	department of corporate relationships,

			after – managing director on corporate relationships and legal groundwork.
2006	now	"Central checkup committee of distribution zone" Non-profit organization	Director General, member of Board
2006	now	Russian union of self-regulatory organization of arbitration managers	Deputy chairperson of Board
2008	now	"MSOPAU" Non-profit partnership	Chairperson of Board
2009	now	"VTsiOm" JSC	Board of Directors Member
2009	now	"VNIPINeft" JSC	Board of Directors Member
2009	2012	"Rosdorleasing" JSC	Board of Directors Member
2011	now	"TNITI" JSC	Chairperson of Board of Directors
2011	now	"IDGC of Volga" JSC	Board of Directors Member
2012	2013	"TransTeleCom Company" CJSC	Board of Directors Member
2012	now	"Russian Railway" JSC	Deputy Chairperson of Revision Committee
2013	now	"Production and scientific centre" JSC, "TsNIIMashdetal" JSC, "TsNIIKP" JSC, "TsNIILKA" JSC, "TsNIIPIK" JSC	Chairperson of Board of Directors
2013	now	"IDGC of North Caucasus" JSC, "Kubanenergo" JSC	Board of Directors Member

## The person holds no participatory stake in the Issuer's authorized capital or the Issuer's ordinary shares.

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

#### The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

### There are no such family relations.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

### The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations:

### The person did not hold such offices

Name: Gaichenya Ivan Alekseevich

Year of birth: 1967

Education: **Higher.** 

In 1990 - Higher boarder military and political college of KGB of USSR,

In 1996 – International independent ecological and political University, specialization "Law".

### In 2000 – General Staff Academy of Russian Federation Forces.

All offices having been/being held by the person concerned with the Issuer and other organizations during the last 5 years and at present, including those held on part-time basis

Per	riod	Company	Position
from	till		
1985	2011	Service in army of USSR,	
		Russian Federation	
2001	2012	"Holding IDGC" JSC	First deputy head of
			department in charge of
			security
2012	2013	FEDERAL GRID COMPANY OF	First deputy director of
		UNIFIED ENERGY SYSTEM JSC	department in charge of
			security
2013	now	"Rosseti" JSC	Director of Security
			Department
2013	now	"Kubanenergo" JSC	Board of Director
			Member

### The person holds no participatory stake in the Issuer's authorized capital or the Issuer's ordinary shares.

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

### The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

#### There are no such family relations.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

### The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations: **The person did not hold such offices** 

Name: Katina Anna Yurievna

Year of birth: 1982

### Education:

Higher. Moscow State Humanities University, specialization "Jurisprudence" (2004)

All offices having been/being held by the person concerned with the Issuer and other organizations during the last 5 years and at present, including those held on part-time basis

Pe	riod	Company	Position
from	till		
2008	now	Russian Grids JSC	Head of sector, deputy head of department for corporate governance and interaction with shareholders, after – deputy head of Department of Corporate management and cooperation with shareholders; after – deputy head of department of Corporate management and cooperation with shareholders and investors
2008	2008	"Immovable property of Southern Data Centre of power inductry"	Board of Director Member
2008	now	"Tyumenenergo" JSC, Berendeyevskoye JSC, "Yekaterinbourgenergosbyt " JSC, "RETO plant" JSC, "Energy company Tsrskoselskaya" CJSC, "Lenenergo energy-servise" JSC, "Ural energy-servise" JSC	
2009	2009	"Immovable property of Data Centre of UES" JSC	Board of Director Member
2009	2010	"Kalmenergosbyt" JSC, "IDGC of the South" JSC	Board of Director Member
2009	2011	"VNIPIenergoprom" JSC	Board of Director Member
2009	2012	"Kubanenergo" JSC	Board of Director Member
2010	2011	"Research and Development Centre of North-West" JSC	Board of Director Member
2013	now	"Kubanenergo" JSC, "R&D Centre of Ural" JSC	Board of Director Member

### The person holds no participatory stake in the Issuer's authorized capital or the Issuer's ordinary shares.

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

### The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

### There are no such family relations.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

### The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations: **The person did not hold such offices** 

Name: Kolyada Andrei Sergeevich

Year of birth: 1984

**Education:** 

Higher. State university of management (Moscow),

## Institute of management in power industry, specialization "Management of organization".

All offices having been/being held by the person concerned with the Issuer and other organizations during the last 5 years and at present, including those held on part-time basis

Pe	eriod	Company	Position
from	till		
2007	2013	Federal Agency for the Administration of State Property (before September of 2008 - Federal Agency for the Administration of Federal Property)	Specialist of the 1 <sup>st</sup> category, lead specialist-expert, head specialist-expert, deputy head, head of department of property of companies of fuel and energy and coal industry of Administration of infrastructure industry sectors and organization of defense industry
2013	Now	Russian Grids JSC	Head of authorized capital management at department on corporate governance and shareholders relations
2009	2010	"Enel OGK-5" JSC,	Board of Director

		"Sevzapelectrosetstroy" JSC,	Member
		"Dalenergomontazh" JSC, "Krasniy	
		Yakor" JSC, "Istra pilot plant	
		"Uglemash", "Moscow plant	
		"Electroschit" JSC, "Boiler cleaning	
		Plant "JSC, "Trest" JSC, "ElS" JSC	
2009	2012	"RusHydro" JSC	Member of Auditing
			Commission
2009	2013	"SO UES" JSC	Member of Auditing
			Commission
2009	2011	"Electrocentremontazh" JSC, "OGK-5"	Board of Director
		JSC	Member
2009	2012	Construction-Industrial Company	Board of Director
		"Mosenergostroy" JSC	Member
2009	2013	"TGK-5" JSC, "Institute Board of Director	
		"Energosetproject" JSC	Member
2009	2012	"Company Energozaschita" JSC	Board of Director
			Member
2010	2011	"Holding IDGC" JSC, "FGC "Energy	Member of Auditing
		systems of East" JSC	Commission
2010	2012	"Kubananergo" JSC	Board of Director
			Member
2012	2013	"SPC "Nedra" JSC, "KamNIIKIGS"	Board of Director
		JSC, "Rostoprom" JSC	Member
2013	now	"Kubanenergo" JSC, "Company	Board of Director
		Energozaschita" JSC,	Member
		"Samaraneftegeofizika" JSC,	
		"Volgogradneftegeofizika" JSC,	
		"Stavropolneftegeofizika" JSC,	
		"Sevmorneftegeofizika" JSC	

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

### The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

#### There are no such family relations.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of

criminal record) for economic crimes or crimes against the State:

#### The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations: **The person did not hold such offices** 

Name: Lavrova Marina Aleksandrovna

Year of birth: 1982

#### Education:

Higher. State University of management, specialization – "Management in Power industry" ana "Financial academy affiliated to the government of Russian Federatopm", specialization- "Finances and credit".

All offices having been/being held by the person concerned with the Issuer and other organizations during the last 5 years and at present, including those held on part-time basis

Period		Company	Position
from	till		
2008	Now	"Rosseti" JSC	Head of economical board of department of economic planning and allocation of funds
2009	Now	Energy selling company of Dagestan JSC	Board of Directors Member
2013	Now	"Kubanenergo" JSC	Board of Directors Member

# The person holds no participatory stake in the Issuer's authorized capital or the Issuer's ordinary shares.

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

#### The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

### There are no such family relations.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

## The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations: **The person did not hold such offices** 

Name: Likhov Khasan Mushtafaevich

Year of birth: 1983

#### **Education:**

Academy of economic security under RF Ministry of internal affairs (Moscow).

All offices having been/being held by the person concerned with the Issuer and other organizations during the last 5 years and at present, including those held on part-time basis

Period	Period Company Position		Position	
From	till			
2008	Now	RF Ministry of Energy	Leading consultant, advisor, Deputy director of Department for fulfillment of federal targeted investment programme, Deputy director of Department for economic regulation and property relations in Fuel and energy complex of RF Ministry of energy Board of Director Member	
2012	Now	"Kubanenergo" JSC, "IDGC of the South" JSC, DVEUK" JSC	Board of Directors Member	
2013	Now	"IDGC of North Caucasus" JSC	Board of Directors Member	

# The person holds no participatory stake in the Issuer's authorized capital or the Issuer's ordinary shares.

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

#### The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

#### There are no such family relations.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

#### The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations: **The person did not hold such offices** 

Name: Magadevev Ruslan Raisovich

Year of birth: 1977

#### Education:

Higher. State technical university of Magnitogorsk named after Nosov G.I., speciality – electrical engineer, energy supply to production enterprises (1999)

All offices having been/being held by the person concerned with the Issuer and other

organizations during the last 5 years and at present, including those held on part-time basis

Period		Company	Position
from	till		
2006	2009	IDGC of Centre JSC (till 2008 – IDGC	Head of operations and
		of Centre and North Caucasus JSC	process management
			department
2009	2011	SO UES JSC (System Operator of	Head of office for
		Unified Energy System JSC)	advanced development,
			head of sector of
			development and
			technical modernization
2011	now	IDGC Holding JSC (Russian Grids	Head of operations and
		from 2013)	process management
			department
		Kubanenergo JSC, IDGC of the South	Board of Director
2013	now	JSC, IDGC of Urals, Lenenergo JSC	Member

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies: **The person does not hold such stake.** 

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

#### There are no such family relations.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

## The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations: **The person did not hold such offices** 

Name: Neganov Leonid Valerievich

Year of birth: 1972

**Education:** 

Higher.

1995 – Moscow State Engineering and Physics Institute, specialization – "Solid state physics",

2001 - Higher School of Economics, specialization- "Management".

Period		Company	Position
from	till		
2007	2008	"DVEUK" JSC	First deputy director
2008	2009	"Optima Energostroy" CJSC	First deputy Director General, after – Director General
2009	2011	"Bashkirenergo" JSC	Deputy Director General
2012	2012	"Iedis-group" JSC	Director General
2012	now	RF Ministry of Energy	Deputy Director General of department of power industry development
2013	Now	Ministry of Energy of Moscow region	Minister of Energy industry
2013	now	"Kubanenergo" JSC	Board of Director Member

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations:

Name: Solod Aleksandr Viktorovich

Year of birth: 1976

**Education:** 

**Higher.** South-Russian State Technical University of Novocherkassk; speciality "Electric systems and networks", qualification "Electrical engineer" (1999)

Per	iod	Company	Position
from	till		
2008	2009	"Glavsetservice ENES" JSC	Deputy chief engineer
2009	2009	Federal grid company of unified energy	Director in charge of

		system JSC	investment and assets maintenance
2009	2009	"Glavsetservice ENES" JSC	Deputy director general – executive director of Southern branch
2010	now	Federal grid company of unified energy system JSC	Deputy director general in charge of technical maintenance and repair, after – deputy head engineer of Federal grid company of unified energy system JSC, after – director of branch Sochi enterprises of the main power networks, after – Director general of branch of main power networks of the South
2013	now	"Kubanenergo" JSC, IDGC of the South JSC, Nurenergo JSC	Board of Director Member

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

#### The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

#### There are no such family relations.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

## The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations: **The person did not hold such offices** 

Name: Cherezov Andrei Vladimirovi	Name:	Cherezov	Andrei	Vla	dimir	rovic	h
-----------------------------------	-------	----------	--------	-----	-------	-------	---

Year of birth: 1967

**Education:** 

# Higher technical. Graduate in 1993 from Altai technical University named after Polzunov I.I., specialization – "Energy saving".

All offices having been/being held by the person concerned with the Issuer and other organizations during the last 5 years and at present, including those held on part-time basis

Pe	eriod	Company	Position
from	till		
2007	2010	Branch of Federal grid company of	First deputy Director
		unified energy system JSC - Main	General – head engineer
		power transmission lines of Siberia	
2010	2013	Federal grid company of unified energy	Deputy head engineer in
		system JSC	charge of organization of
			operation, after - deputy
			head engineer, deputy
			chairperson of the Board,
			after – deputy chairperson
			of the Board – head
			engineer.
2013	Now	RF Ministry of Energy	Deputy Minister
2012	Now	IDGC of North Caucasus JSC	Board of Directors
			Member
2013	Now	Kubanenergo JSC	Board of Directors
			Member

# The person holds no participatory stake in the Issuer's authorized capital or the Issuer's ordinary shares.

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

## The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity: such information was not provided

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State: such information was not provided

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations: such information was not provided

# Additional details disclosed in accordance with the Regulations on the Information Policy of "Kubanenergo" JSC:

All members of the Board of Directors of "Kubanenergo" JSC are citizens of the Russian Federation.

Details of transactions effected in the reporting quarter between the Issuer and persons that are members of the Board of Directors of the Issuer: such transactions were not effected in the reporting quarter.

Details of training of members of the Board of Directors of the Issuer: Members of the Board of Directors did not receive any training at the expense of the Company in the reporting quarter.

Details on committees attached to the Board of Directors of the Issuer<sup>1</sup>:

In order to provide for by the Board of Directors of OJSC "Kubanenergo" the efficiently fulfilment of its functions as a general management of Company's activity the Board of Directors has established the following Committees representing advisory and consultative bodies:

**Reliability Committee** established by decision of the Board of Directors dated 18.09.2006, Minutes No. 21/2006.

According to the Regulations on the Reliability Committee under the Board of Directors of "Kubanenergo" JSC approved by the Board of Directors on 05.08.2010 (Minutes No. 94.2010 dated 06.08.2010), as restated, the Committee tasks consist in elaboration of recommendations on the following issues and their submittal to the Board of Directors:

- Expertise of investment programs and plans for repair of energy facilities, analysis of their execution regarding provision for compliance with integrated reliability requirements;
- Estimation of completeness and sufficiency of arrangements following the results of incidents and major technological violations as well as control of their performance;
- Control and evaluation of activity of the Company's technical services to the extent of:
  - Provision for integrated reliability of grid equipment and structures work;
- Provision for normal condition of fixed assets and communication of information on forecast risks for their functioning reliability;
- Analysis of arrangements for execution of contracted and economic mechanisms of reliability management;
- Informing the Board of Directors of the Company of the condition of fixed assets of the Company's energy facilities on a quarterly basis.

Composition of the Reliability Committee of the Board of Directors of "Kubanenergo" JSC functioning till 17.06.2013 – date of reelection of Board of Directors (positions specified at the date of election):

#	Name	Position
1	Ivanov Vitaliy Valerievich (Chairperson)	Director of situation center at Russian Grids JSC

2	Magadeyev Ruslan Raisovich	Director of operations and process management
		department at Russian Grids JSC
3	Zinchenko Pavel Vasilyevich	Deputy General Director for Technical Issues – Chief
		Engineer of Kubanenergo JSC
4	Chebakov Andrey Vasilievich	Deputy chief engineer in charge of operation – head of
		Department of operation and technical servicing and
		repair, Kubanenergo JSC
5	Zuikova Olga Valentinovna	Head of Production safety sector at Department of
		production assets management, Russian Grids JSC
6	Koltsov Andrey Valerievich	Director general of "Federal Grid Company of Unified
		Energy System " JSC branch-Centre of technical
		supervision
		-

**Audit Committee** established on October 16, 2009 by decision of the Board of Directors (Minutes No. 80/2009 from 16.10.2009).

The main objective of establishment of the Audit Committee consists in provision for efficient work of the Board of Directors of the Company in resolution of issues referred to its competence.

The task of the Committee consists in elaboration of recommendations (conclusions) on the Company when controlling:

- Process and procedures of preparedness of financial (accounting) report including consideration the financial (accounting) report;
- Effectiveness of internal control systems and risks management;
- Election of independent external auditor and his job evaluation;
- Activity of subdivision implementing functions of internal control/audit of the Company;
- Company's compliance with requirements of Russian Federation Legislation, industrial standards, internal normative documents of the Company.

The committee can carry out other tasks that do not contradict Articles of the Company and legislation of Russian Federation.

Composition of the Audit Committee under the Board of Directors of "Kubanenergo" JSC valid as of the end of the reporting quarter:

	Name	Office <sup>2</sup>
1	Lavrova MarinaAlexandrovna	Head of Directorate of Economy of Affiliates at
1	(Chairperson)	Department for economic planning and budgeting of Russian Grids JSC
2 Solod		Director general of "Federal Grid Company of Unified
	Solod Aleksandr Viktorovich	Energy System " JSC branch-Backbone electric grids
		(MES) of the South
		Deputy head of directorate - head of division at
3	Katina Anna Yurievna	Department for corporate governance and interaction
		with shareholders and investors, Russian Grids JSC

Committee for Strategy, Development, Investment and Reforms under the Board of Directors established by decision of the Board of Directors of OJSC

"Kubanenergo", Minutes No. 84/2010 dated 05.02.2010, for elaboration of recommendations (conclusions) on the following aspects of activity of the Board of Directors and their submittal to the Board of Directors:

- Determination of priority aspects, strategic objectives and the core principles of the Company strategic development;
  - Evaluation of the Company activity efficiency;
- Increase of investment attractiveness of the Company, improvement of investment activity and taking justified investment decisions;
  - Correction of the existing Company development strategy;
- Control of the process of implementation of adopted programs, projects and the Company reform process;
  - Elaboration of recommendations on the dividend policy.

Composition of the Committee for Strategy, Development, Investment and Reforms under the Board of Directors of "Kubanenergo" JSC valid as of the end of the reporting quarter:

#	Name	Position	
1.	Lisavin Andrey Vladimirovich	Head of directorate for implementation of strategies at Department of strategic development of Russian Grids JSC	
2.	Podlutskiy Sergey Vasilievich	Head of sector of consolidated planning and reporting at Investment activity department, Russian Grids JSC	
3.	Isaeyev Valeriy Ivanovich	Chief of finances at Department of corporate finances, Russian Grids JSC	
4.	Lavrova Marina Alexandrovina	Head of directorate for economics at Russian Grids JSC	
5.	Iordanindi Kirill Alexandrovich	Leading expert of sector for strategic planning at Department of economic planning and budgeting at Russian Grids JSC	
6.	Katina Anna Yurievna	Deputy head of directorate - head of division at Department for corporate governance and interaction with shareholders and investors, Russian Grids JSC	
7.	Kruk Gennadiy Mikhailovich	Deputy director general in charge of capital construction, Kubanenergo JSC	
8.	Kosteskiy Vyacheslav Yurievich	Deputy director general in charge of development and selling of services of Kubanenergo JSC	
9.	Bogashov Alexandr Evegenievich	Acting advisor of sector at Rosimuschestvo, member of Auditing Commission of Kubanenergo JSC	
10.	Buklova Zalina Kazbekovna	Head of sector for implementation of Federal target investment programme, Department of corporate governance and price environment and inspections in spheres of Fuel and Energy Complex, RF Energy Ministry	

**Personnel and Remuneration Committee** under the Board of Directors established by decision of the Board of Directors of OJSC "Kubanenergo", Minutes No. 94/2010 dated 06.08.2010 for elaboration of recommendations (conclusions) on the following aspects of activity of the Board of Directors and their submittal to the Board of Directors:

- Amount of reward payable to members of Board of Directors of the Company;
- Elaboration of principles and criteria for determination of the amount of reward payable to members of the Board of Directors, members of the Collegial Executive Body and the person discharging the functions of Sole Executive Body of the Company including a management organization or general manager;
- Working out of proposals on determination of substantial conditions of contracts with the members of the Board of Directors, members of the Collegial Executive Body and the person discharging the functions of Sole Executive Body of the Company;
- Determination of criteria for selection of candidates for membership in the Board of Directors, in the Collegial Executive Body and for the office of Sole Executive Body of the Company as well as preliminary evaluation of such candidates;
- Regular evaluation of activity of the person discharging the functions of Sole Executive Body of the Company (management organization, general manager) and members of the Company's the Collegial Executive Body and preparation of proposals on the possibility of their reappointment for the Board of Directors.

Composition of the Personnel and Rewards Committee under the Board of Directors of Kubanenergo JSC valid as of the end of the reporting quarter:

	Name	Office <sup>4</sup>	
1	Mangarov Yuriy Nikolaevich	Deputy acting director-chief of staff of IDGC Holding JSC, deputy of chairperson of Board – chief of stuff of "FGC UES"	
	(Chairperson)	JSC	
2	Chevkin Dmitriy	HP Director of "FGC UES" JSC	
	Aleksandrovich		
3	Kolyada Andrey	Head of management division at Rosimuschestvo	
	Sergeevich		

Committee for technological connection attached to Board of Directors was organized by the decision of "Kubanenergo" BoD, minutes of meeting No.119/2011 dated 11.10.2011, for the purpose of elaboration and provision of recommendation to Board of Directors on the following activities of the BoD:

- sophistication of legal base of antimonopoly control and provision of nondiscriminatory access to services on technological connection of consumers to electric grids;
- sophistication of internal regulations and proprietary standards on provision of non-discriminatory access to services on technological connection of consumers to electric grids
- elaboration of principles and criteria of evaluation of Company's activity in

technological connection of consumers to electric grids

- evaluation of efficiency of Company's activity in technological connection of consumers to electric grids
- analysis of current situation in the Company and preparation of propositions to the BoD on technological connection of consumers to electric grids

Current as of the end of the reporting quarter composition of the Committee technological connection attached to "Kubanenergo" Board of Directors:

teer	connoingical connection attached to Kubanenergo Board of Directors:				
#		Position			
	Name				
1	Varvarin Aleksandr Viktorovich (Chairperson)	Managing director in charge of corporate relations and legal support, RSPP			
2	2 Kosteskiy Vyacheslav Yurievich Deputy director general in charge of develop selling of services of Kubanenergo JSC				
3	Kruk Gennadiy Mikhailovich	Deputy director general in charge of capital construction, Kubanenergo JSC			
4	Korneyev Alexandr Yurievich	Head of sector for scheduling the technological connection at Department of perspective development of grids and technological connection, Kubanenergo JSC			
5	Bashmakov Daniel Maratovich	Chairperson of Krasnodar regional department of Russian public organization of small and medium business "OPORA Russia"			

# **5.2.2.** Information on the Sole Executive Body of the Issuer

Full name: Gavrilov Aleksandr Ilich

Year of birth: 1973

Education: Higher:

State Kuban University, specialty – "Accounting and audit" State Kuban Polytechnic University, specialty – "Exploitation and operation of oil-and-gas-field" Conferred a degree on Doctor of Economics

Period		Name of organization	Office
from	to		
2006	2009	Kubanenergo JSC	Member of Board of Directors
2006	2010	Kubanenergo JSC	Chairperson of BoD
2007	2010	IDGC of the South, JSC	Member of Board of Directors, Director General, Chairperson of BoD
2010	2012	Institute of Economics, Law and Humanities	Professor of Economic theory chair, Economics and Management of Faculty of Economics
2013	2013	FGC UES, JSC	Chief Advisor to the Chairman of Board
2013	noe	Kubanenergo JSC	Acting Director General, chairperson of

_		
П		D 1
Ш		l Board
Ш		Bourd

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies: **The person does not hold such stake.** 

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity: **There are no such family relations.** 

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State: **The person has not been brought to responsibility as specified.** 

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations: **The person did not hold such offices** 

## 5.2.3. Composition of the Collegial Executive Body of the Issuer

Full name: Gavrilov Aleksandr Ilich

(chairperson)
Year of birth: 1973

Education: Higher:

State Kuban University, specialty – "Accounting and audit" (1995)

State Kuban Polytechnic University, specialty – "Exploitation and operation of oil-and-gas-field" (2006)

Conferred a degree on Doctor of Economics (2010)

Pe	riod	Name of organization	Office
from	to		
2006	2009	Kubanenergo JSC	Member of Board of Directors
2006	2010	Kubanenergo JSC	Chairperson of BoD
2007	2010	IDGC of the South, JSC	Member of Board of
			Directors, Director General,
			Chairperson of BoD
2010	2012	Institute of Economics, Law and	Professor of Economic theory
		Humanities	chair, Economics and
			Management of Faculty of
			Economics
2013	2013	FGC UES, JSC	Chief Advisor to the

			Chairman of Board
2013	Present day	Kubanenergo JSC	Acting Director General,
			chairperson of Management
			Board

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

## The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

#### There are no such family relations.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

#### The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations:

#### The person did not hold such offices

Name: Belik Vyacheslav Aleksandrovich

Year of birth: 1978

#### Education:

Higher, graduated from Kuban State University, speciality – "Finance and credit", conferred qualification "economist".

Course of professional retraining at BMSTU on the basis of "Training centre "Kubanenergo" in 2005, speciality "Management of organization"

Per	iod	Name of organization	Office
from	to		
2007	Present day	"Kubanenergo" JSC	Head of development of employee benefit plan department, then head of office of social policy of Personnel Management and organization design department, then head of Personnel Management and organization design department
2011	Present day	"Recreation centre "Energetik"	Member of BoD, then chairman of
		JSC, "Recreation centre	BoD
		"Plamya" JSC	

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

#### The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

#### Such family relations are absent.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

#### The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations:

## The person did not hold such offices

Name: Galyayev, Aleksandr Nikolayevich

Year of birth: 1972

#### Education:

Higher, graduated from Kuban State University (1994), specialization "Accounting, analysis and audit"

In 2000 graduated from Kuban State Technological University, specialization "Management"

## In 2011 was conferred a degree of Candidate of Sciences (Economics)

All offices having been/being held by the person concerned with the Issuer and other organizations during the last 5 years and at present, including those held on part-time basis:

Period		Name of organization	Office
from	to		
2005	2008	LLC "Southern Construction Communication company"	Deputy General Director for Financial Markets and Investment
2008	Present-day	"Kubanenergo" JSC	Deputy General Director for Economy and Finance, Member of the Management Board
2011	Present-day	"Energoservice of Kuban" JSC	Member of the Board of Directors

# The person holds no participatory stake in the Issuer's authorized capital or the Issuer's ordinary shares.

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

#### The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

#### Such family relations are absent.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

### The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations:

## The person did not hold such offices

Name: Gerasko Andrey Leonidovich

Year of birth: 1976

**Education:** 

Higher, graduated from Krasnodar military academy named after Shtemenko E.M. in 1999, speciality – "Electric power supply of space rocket facilities", conferred qualification "engineer".

All offices having been/being held by the person concerned with the Issuer and other organizations during the last 5 years and at present, including those held on part-time basis:

Period		Name of organization	Office
from	to		
1994	2007	Russian military service	
2007	Present-day	Kubanenergo JSC	Leading engineer at service for reliability and industrial control; then head of sector for occupation safety at service for reliability and industrial control; then deputy chief engineer at service for reliability and industrial control; then head of branch Labinskiy electric grids; then head of branch South-western Grids; then deputy leading engineer of branch Sochi power grids; then director of branch Sochi power grids
2012	Present-day	Kubanenergo JSC	Member of the Board of Directors

# The person holds no participatory stake in the Issuer's authorized capital or the Issuer's ordinary shares.

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

#### The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

#### Such family relations are absent.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

#### The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations:

#### The person did not hold such offices

Name: Golov Andrei Valerievich

Year of birth: 1980

**Education:** 

Higher. Graduated in 2002 from Orenburg state university, specialization – "Finance and credit". In 2008 was conferred a degree of Candidate of Sciences (Economics).

	Period	Name of organization	Office
From	То		
2007	2010	"Moscow United Electric Grid Company" JSC (Moscow region)	Director of Department in charge of logistics and purchasing; after – deputy Director of Department in charge of logistics and purchasing; after – Director of Department in charge of logistics and purchasing; after - deputy Director of Department in charge of logistics and purchasing; deputy Director in charge of economics and finances of branch "Northern power grids"
2010	2011	"InterPress" LLC	Financial Director
2011	2012	"AGRIUS XXI" LLC	Financial Director
2012	2012	"Prompostavka" CJSC	Business Director
2012	Present day	"Kubanenergo" JSC	Adviser of Director General; after – acting deputy Director General in charge of logistics and inventory without discharge from the main job; after – deputy Director General in charge of logistics and inventory
2013	Present day	"Kubanenergo" JSC	Member of Board

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

#### The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

#### Such family relations are absent.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

#### The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations:

#### The person did not hold such offices

Name: Golovakha Dmitriy Nikolaevich

Year of birth: 1977

**Education:** 

Higher. Graduated in 1997 from Krasnodar technical college, specialization –

"Installation and maintenance of electrical equipment of agricultural companies". Graduated in 2002 Kuban State Agrarian University, specialization – "Electrification and automation of agricultural industry".

All offices having been/being held by the person concerned with the Issuer and other

organizations during the last 5 years and at present, including those held on part-time basis:

Period		Name of organization	Office
From	То		
2007	2008	"Kubanenergo" JSC	Head of division of perspective development
2008	2012	"IDGC of the South" JSC	Head of department of perspective development
2012	2013	Department on issues of fuel and energy complex of Krasnodar region (from 01.07.2012 – Industry and Energy Ministry of Krasnodar region)	First deputy head of department, after – deputy Minister
2013	Present day	"Kubanenergo" JSC	Director of branch South- Western power grids, member of Board

# The person holds no participatory stake in the Issuer's authorized capital or the Issuer's ordinary shares.

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

## The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

#### Son Member of Management Board - Golovakha Lyudmila Alekseevna.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

## The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations:

### The person did not hold such offices

Name: Golovakha Lyudmila Alekseevna

Year of birth: 1955

#### Education:

#### Higher. Graduated in 1974 from Krasnodar College of the sugar industry, specialization

- "Electrical equipment of industrial enterprises and facilities". Graduated in 2007 from Kuban State University, specialization "Law" and "State and municipal management".

Period		Name of organization	Office
From	To		
2006	2010		Head of service of administrative support; after – Director in charge of

			general issues, after - office manager	
2007	2010	"IDGC of the South" JSC	Office manager, after – deputy Director General in charge of administrative issues	
2011	2012	"NESK-electric grids"  JSC	Director in charge of general issues	
2013	Present day	"Kubanenergo" JSC	Director General Adviser, after – deputy Director General –chief of staff; member of Board	

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

#### The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

#### Mother of Member of Management Board - Golovakha Dmitriy Nikolaevich.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

## The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations:

#### The person did not hold such offices

Name: Zinchenko, Pavel Vasilyevich

Year of birth: **1963** Education:

# Higher, graduated from Krasnodar Higher Command and Engineering Military College for Missile Force, 1989, PhD. (Engineering), 2000.

Period		Name of organization	Office
from	to		
2006	2010	"Cable Grid" branch of First Deputy Director – Technical Dire	
		OJSC "Lenenergo"	Technical Director – Chief Engineer
2010	Present-	Kubanenergo JSC	Deputy General Director for Technical
	day		Issues- Chief Engineer
2011	2012	Kubanenergo JSC	Member of the Management Board, member
			of the Reliability Committee under the
			Board of Directors

2	011	Present-	OJSC "Energoservice of	Member of the Board of Directors
		day	Kuban"	
2	011	Present-	Kubanenergo JSC	Member of the Management Board
		day		
		Present	Kubanenergo JSC	Member of Reliability Committee under the
20	13	day		BoD

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

## The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

## Such family relations are absent.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

#### The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations:

#### The person did not hold such offices

Name: Kostetskiy Vyacheslav Yurievich

Year of birth: 1974

#### Education:

Higher. Graduated in 1999 from The Institute of Economics, Law and natural specialties, specialization – "Law". Graduated in 2009 from Kuban State Technological University, specialization "Electric power supply".

The course of retraining "Management" in Moscow State Technical University named after Bauman on the basis of Non-state non-profit educational institution "Educational centre "Kubanenergo", 2008.

Period		Name of organization	Office
From	То		
2007	2010	"IDGC of the South" JSC	Deputy Director General in charge of services development and realization
2010	2011	"Krasniy Proletariy" JSC	Executive director
2011	2012	Territorial board of Federal Agency for the Administration of State	Head of division of commercial organization and privatization, after – deputy head

		Property in Krasnodar region	
2013	Present day	"Kubanenergo" JSC	Adviser of Director General, after – deputy Director General in charge of development and realization of
			services; member of Board
2013	Present day	Energoservice of Kuban JSC	Member of Board of Directors
			Member of Committee for Strategy, Development, Investments and Reforming under the BoD, Member of Committee for Technological
2013	Present day	Kubanenergo JSC	Connection under the BoD

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

#### The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

#### Such family relations are absent.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

#### The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations:

#### The person did not hold such offices

Name: Kocherga, Vitaly Aleksandrovich

Year of birth: 1977

Education:

#### Higher legal, graduated from Kuban State University

Period		Name of organization	Office
from	to		
2006	Present-day	Kubanenergo JSC	Lead Legal Advisor, Head of the Legal Division, Deputy General Director fir Corporate Management
2008	Present-day	Kubanenergo JSC	Member of the Management Board
2008	2009	OJSC "Krasnodarenergosetremont"	Member of the Board of Directors
2008	2010	OJSC "OK Plamya", OJSC "PO Energetik"	Member of the Board of Directors
2011	Present-	Energoservice of	Member of the Board of Directors

	day	Kuban JSC	
2011	Present-	Kubanenergo JSC	Member of the Committee for Strategy,
	day		Investment, Development and Reforms
			under the Board of Directors, member of
			Committee on technological connection
			attached to BoD

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

#### The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

#### Such family relations are absent.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

#### The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations:

#### The person was a member of the Board of Directors of OJSC

"Krasnodarenergosetremont" as of the moment when the above Company was declared bankrupt and bankruptcy proceedings were initiated against it by decision of the Krasnodar Territory Arbitration Court dated 22.01.2009.

Name: Kruk Gennadiy Mikhailovich

Year of birth: 1962

Education: Higher. In 1987 graduated from Rozhskoye military air force engineering college named after Alkenis Ya. Specialization "Aircraft equipment"

In 2010 - Moscow state open university, specialization "Economics and Management of Mechanical Engineering Enterprise". In 2005 was conferred a degree of Candidate of Science (Engineering)

Period		Company	Position
1997	2010	MOESK JSC	Head of production and technical department, later deputy director in charge of technological connection and perspective development, then deputy director of branch in charge of customers relations and technological connection of Southern electric grids of MOESK JSC
2011	2011	Glavsetervis	Deputy director general

		YeNES JSC	
2011	2011	"Delovoiy Soyuz" CJSC	First vice-president
2011	2011	Maintenance and Operation Directorate JSC	Deputy director general – chief engineer
2013	now	Kubanenergo JSC	Head of department for implementation of projects of distribution grid, acting deputy director general in charge of capital construction of Olympic venues (position overlapping), then acting deputy director general in charge of capital construction(position overlapping), then acting deputy director general in charge of capital construction
2013	now	Kubanenergo JSC	Member of Management Board
2013	now	Kubanenergo JSC	Member of the Committee for Strategy, Investment, Development and Reforms under the Board of Directors, member of Committee on technological connection attached to BoD

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

### The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

#### Such family relations are absent.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

#### The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations:

#### The person did not hold such offices

Name: Natkho, Inver Yusufovich

Year of birth: 1958

**Education:** 

# Higher, graduated from Kuban Agricultural Institute decorated with Order of Red Banner of Labour

#### basis:

Period		Company	Position
2007	Now	Kubanenergo JSC	Director of branch "Adygeiskiye Electric Power Grids", then Director of branch "Krasnodar Electric Power Grids"
2006	Now	Kubanenergo JSC	Member of the Management Board

Participatory interest of the person in the authorized capital of the Issuer, %: 0.000001

Portion of the Issuer's ordinary shares held by the person, %: 0.000001

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

#### The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity: **Such family relations are absent.** 

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

#### The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations:

#### The person did not hold such offices

Name: Skiba Inna Viktorovna

Year of birth: 1975

#### **Education:**

Higher. Graduated in 2002 from Kuban State University, specialization – "Accounting and audit". Graduated in 2007 from Federal State Educational Institution of Higher Professional Education Krasnodar State University of Culture and Art, specialization "Library services".

Period		Name of organization	Office
From	То		
2004	2008	"Kubanenergo" JSC	Accountant of the 1 <sup>st</sup> category, after – head of sector of consolidated accounts of division of consolidated accounts and financial results
2008	2013	"IDGC of the South" JSC	Head specialist, after – head of division of stock

		accounting and consolidated accounts of department of accounting and tax audit
2013	Present day "Kubanenergo" JSC	Chief accountant – head of department of accounting and tax audit, member of Board

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

## The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

#### Such family relations are absent.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

#### The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations:

#### The person did not hold such offices

Additional information disclosed in accordance with Regulation on information policy of Kubanenergo:

All members of Management Board are citizens of Russian Federation. Information on transactions concluded during reporting quarter between the Company and members of Management Board: such transactions were not concluded

# 5.3. Details of the amounts of reward, benefits and/or compensation for expenses due to each of the Issuer's management bodies

Details of the amount of reward payable to each management body (except for the natural person discharging the functions of Sole Executive Body of the Issuer). Indication of all types of rewards including wages, bonuses, commission fees, benefits and/or compensations for expenses as well as other pecuniary rewards paid by the Issuer for the last completed financial year:

#### **Board of Directors**

Unit of measurement: thousand rubles

Indicator	9 months of 2013
Reward	3 851
Wages	
Bonuses	
Commission fees	

Benefits	
Compensation for expenses	
Other pecuniary awards	
Other	3 851

## Details on current agreements on such payments in the current financial year:

In accordance with the Regulation on Payments of Rewards and Compensations to Members of the Board of Directors approved by the annual General Meeting of Shareholders (Minutes dated 06.06.2008, No. 23), reward payable to members of the Board of Directors is currently calculated as follows:

- For participation in a session of the Board of Directors arranged in the form of absentee voting, a reward is payable to a member of the Board of Directors of the Company in an amount of the sum equivalent to three minimum monthly tariff rates of Grade 1 worker established by the branch tariff agreement in the electric power sector of the Russian Federation as of the arrangement date of the session of the Board of Directors of the Company with account for indexation established by the Agreement, within one month upon arrangement of the session of the Board of Directors of the Company;
- For participation in a session of the Board of Directors arranged in the form of joint attendance, a reward is payable to a member of the Board of Directors of the Company in an amount of the sum equivalent to five minimum monthly tariff rates of Grade 1 worker established by the branch tariff agreement in the electric power sector of the Russian Federation as of the arrangement date of the session of the Board of Directors of the Company with account for indexation established by the Agreement, within one month upon arrangement of the session of the Board of Directors of the Company;
- An additional reward is payable to members of the Board of Directors per the Company net profit index based on data of annual accounting statement approved by General Meeting of Shareholders of the Company; An additional reward is payable to members of the Board of Directors in case of increase of the amount of the Company market capitalization during the period of the Board of Directors work.

Additionally, a member of the Board of Directors is compensated for expenses actually incurred by one in connection with participation in a session of the Board of Directors of the Company (travel expenses, accommodation per diem, meals, etc.).

## Collegiate executive body

Unit of measurement: thousand rubles

Indicator	9 months of 2013
Reward	994
Wages	
Bonuses	
Commission fees	
Benefits	

Compensation for expenses	
Other pecuniary awards	
Other	994

Details of current agreements on such payments in the financial year:

In accordance with decision adopted by the Company's BoD on 29.07.2011 (minutes of meeting No. 115/2011 dd01.08.2011) on approval of list of positions regarded as top-managers of Kubanenergo, Members of the Management Board of considered as top-managers of first rate.

According to the Regulation on motivation and social benefits set for Top managers of Kubanenergo, approved by the Company's BoD (minutes of meeting No.158/2013 dated 12.04.2013) the labour contracts with members of Management Board stipulates that the payment is performed monthly for fulfillment of obligations of member of collegiate executive body of the Company - Management Board of Kubanenergo

# 5.4. Details on structure and competence of bodies for control of the Issuer's financial and business activity

Full description of the structure of bodies for control of the Issuer's financial and business activity and their competences in accordance with the Issuer's Charter (constituent documents):

For control of the financial and business activity of the Issuer, the General Meeting of Shareholders elects the Auditing Commission of the Issuer for the period until arrangement of the next General Meeting of Shareholders.

The number of members of the Auditing Commission of the Issuer is 5 (Five) persons.

Refereed to the competence of the Auditing Commission of the Issuer are the following issues:

- validation of consistency of data contained in the annual report, accounting balance sheet, profit and loss account of the Issuer;
- analysis of the Issuer's financial status, discovery of reserves for improvement of the Issuer's financial status and elaboration of recommendations for the Issuer's Management Bodies;
- organization and performance of review (revision) of the Issuer's financial and business activity, in particular:
- review (revision) of the Issuer's financial, accounting, payment-andsettlement and other documentation related to the Issuer carrying out financial and business activity for such documentation compliance with the Russian Federation legislation, the Charter, in-house and other documents of the
- control of integrity and use of fixed assets;
- control of compliance of the established procedure for charging insolvent borrowers' indebtedness to the Issuer's loss:
- control of spending the Issuer's cash in accordance with the approved Business Plan and budget of the Issuer;

- control of accumulation and use of the reserve and other special funds of the Issuer:
- review of correctness and timeliness accrual and payment of dividend on the Issuer's shares, interest on bonds, income from other securities;
- review of fulfilment of previously issued prescriptions for elimination of violations and inconsistencies detected in the course of previous reviews (revisions);
- other actions (arrangements) related to review of the Issuer's financial and business activity.

For review and validation of the Company's annual financial statements, the General Meeting of Shareholders annually approves of Auditor of the Company. The Issuer's Auditor carries out an audit of the Issuer's financial and business activities in accordance with the requirements of the Russian Federation legislation and under the contract concluded with one.

Following the results of review of the Issuer's financial and business activity, the Company's Auditing Commission or Auditor draws up a conclusion that shall contain:

- statement of validation of consistency of data contained in reports/statements and other financial documents of the Issuer;
- information on facts of the Issuer having violated the procedures of accounting records keeping and financial reporting, as established by legal instruments of the Russian Federation, as well as on other violations of legal instruments of the Russian Federation, or legal instruments of the Russian Federation in the course of the Issuer's financial and business activity.

The procedure and terms for drawing a conclusion following the results of review of the Issuer's financial and business activity are determined by legal instruments of the Russian Federation and the Issuer's internal documents.

The Issuer has established an internal control service.

# Term of work of the internal audit / internal control service and its key employees:

Before April, 2008, functions of the Issuer's internal control service were discharged by the Controlling and Internal Audit Service established in August, 2004. From April, 2008 till November, 30, 2010, under Contract No. 407/30-1143/26 "On transfer of powers of Sole Executive Body" between the Issuer and OJSC "IDGC of South" dated 14.09.2007, discharge of functions aimed at provision for efficient functioning of the internal control system in the Issuer was carried out by the Department for Internal Control and Audit of OJSC "IDGC of South".

In accordance with Decision of the Board of Directors of the Issuer dated 05.08.2010 (Minutes No. 94.2010 dated 06.08.2010), an Administration for Internal Audit and Risk Management was established within the Issuer's organizational structure. In the first quarter of 2011 core employees of the

Administration were recruited with Regulations on the Administration. Golubova Irma Aleksandrovna was appointed for the position of head of department of internal audit and risks management.

The quantitative composition of management board: 7 people. Golubova Irma Aleksandrovna appointed to the position of Head of Internal Audit and Risk Management, working experience – 15 years.

Core functions of the internal audit service, accountability of the internal audit service, interaction with the Issuer's executive management bodies and the Board of Directors of the Issuer (Supervisory Board):

In accordance with tasks and aims the Board of internal audit and risks management implements the following functions:

- inspection and assessment of the effectiveness of internal control system;
- inspection of presence and implementation of procedures of internal control;
- monitoring of systems of internal control;
- control of compliance of internal procedures to local normative documents, nature of activity and significance of taken risks;
- verification of authenticity and objectivity of management report of the Company and information on financial and economic activity of the Company;
- evaluation of the economic viability and efficiency of business transactions made by the Company;
- verification the accuracy, completeness, objectivity and reliability of the accounting and reporting, their testing and verification of timeliness of collecting and reporting information on Company's activity and reports;
- control of timely and complete elimination of violations and disadvantages;
- control of usage effectiveness and safeguarding of assets (property) of the Company;
- organization of system of risks management functioning, coordination of activity of risks management system participants;
- control of process of risks management system operating including action of management on risks management;
- improvement of risks management system, providing the participants of system with information on risks, found in result of inspection of Company's activity;
- verification the completeness of the application and effectiveness of risk assessment methodology and procedures;
- evaluation of the effectiveness of risks management system, the provision of a report on the evaluation to Audit Committee of the Company's Board of Directors;

- analysis and evaluation of management proposals to eliminate violations and minimize the risks discovered by the Board, development of recommendations on these proposals;
- control of usage of insider information.

For solution of specialists management tasks one carries out review of financial and business activity of both individual structural subdivisions and business processes as a whole per the Issuer's activity aspects. Review materials with proposals and recommendations are submitted to the Auditing Committee and the Audit Committee (upon request).

Directorate of internal control and risks management is administratively accountable to Director general and functionally accountable to Audit Committee attached to the BoD.

The interaction is performed in accordance with current Regulation on management, and also approved at Company's BoD meeting by Policy of internal control of "Kubanenergo" JSC approved by Company's BoD (Minutes No. 142/2012 dd. 23.08.2012) and policy of internal control and risks management approved by the BoD (minutes of meeting No. 90/2010 dated 31.05.2010).

# The Issuer has approved (endorsed) an in-house document establishing the rules for prevention of use of proprietary (insider) information.

Details of availability of a document for prevention of use of proprietary (insider) information:

In accordance with requirements of Federal law No. 224-Φ3 dated 27.07.2010 "On prevention of illegal usage of insider information and market manipulation and on introduction of changes to particular legislative acts of Russian Federation" the Issuer has accomplished the following activities:

- by the decision of the BoD (minutes of meeting No.168/2013 dd 02.08.2013) a restated version of Regulations on insider information of "Kubanenergo" JSC was approved;
- the list of insider information was formed;
- the list of persons regarded as insiders was made;
- the notifications on inclusion of particular persons to the list of insiders were sent;
- the list of insiders was sent to RTS-MICEX.

The issuer plans to continue on the events aimed at organization and development of mechanisms of control over observance of insider information legislation.

# 5.5. Information on persons that are members of bodies for control of the Issuer's financial and business activity

The body controlling business activity of the issuer – Auditing Commission

Name: Adler Yuriy Veniaminovich

Year of birth: 1975

Education:

## Higher. State Law Academy of Ural, specialization "jurisprudence"

All offices having been/being held by the person concerned with the Issuer and other organizations during the last 5 years and at present, including those held on next time havis

part-time basis

Period		Company	Position
from	till		
2008	now	Holding IDGC JSC (c 04.04.2013 - Russian Grids JSC)	Chief expert of division for analysis and control of corporate governance, later head of division for standardization and methodology at department of corporate governance and shareholders relations
2013	now	Nurenergo JSC, Karachaevo- Cherkessenergo JSC, Dagenergoset JSC, Energotsentr JSC, EESK JSC, IDGC of Volga JSC, Energyservice company JSC, NITs Yuga JSC	Board of Directors member
2013	now	TRK JSC, Lenenergo JSC, Kubanenergo JSC	Member of the Auditing Commission

# The person holds no participatory stake in the Issuer's authorized capital or the Issuer's ordinary shares.

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

## The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

# There are no such family relations.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

# The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations: **The person did not** 

#### hold such offices

Name: Bogashov Alexandr Evgenievich

Year of birth: 1989

Education:

Higher. The State University of Management (2011), specialization

# "enterprise management", specialization – economy and management in power industry

All offices having been/being held by the person concerned with the Issuer and other organizations during the last 5 years and at present, including those held on part-time basis

Pe	eriod	Company	Position
from	till		
2011	now	Federal Agency for State Property Management	1 <sup>st</sup> category specialist, later acting advisor at management department
2012	2013	VNIKTIneftekhimoborudovaniye JSC, Stavropolneftegeofizika JSC, VNIPIneft JSC, VNIMI JSC, TsIEIugol JSC, NTs VostNII JSC, Nefteproduktkomplekt JSC, Russian Oil-Refining Institute JSC, NIITeplopribor JSC, Soyuzmorgeo JSC, NPK Supermetall JSC	Member of the Auditing Commission
2012	now	Kubanenergo JSC, Nfetemaslozavod Moscow JSC, Volgogradneftegeofizika JSC, Permneftegeofizika JSC, TsGE JSC	Member of the Auditing Commission
2013	now	Nozhnevartoskneftegeofizika JSC, Krasnodrneftegeofizika JSC, SPK Mosenergostroy JSC	Board of Directors member
2013	now	Samaraneftegeofizika JSC	Member of the Auditing Commission

# The person holds no participatory stake in the Issuer's authorized capital or the Issuer's ordinary shares.

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

# The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

# There are no such family relations.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

# The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations: **The person did not hold such offices** 

Name: Kirillov Artyom Nikolaevich

Year of birth: 1984

Education:

# Higher. Moscow Power Engineering Institute, electrical engineer

All offices having been/being held by the person concerned with the Issuer and other organizations during the last 5 years and at present, including those held on part-time basis

Period		Company	Position
from	till		
2008	2009	MOESK JSC	Chief specialist of division of price
			formation on facilities of connection
2009	2013	Federal Grid Company of	Chief specialist, then chief expert of
		Unified Energy System JSC	department for audit and inspections
2013	now	Russian Grids JSC	Head of division for investments
			audit
2013	now	Kubanenergo JSC	Member of the Auditing
			Commission

# The person holds no participatory stake in the Issuer's authorized capital or the Issuer's ordinary shares.

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

## The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

## There are no such family relations.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

# The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations: **The person did not hold such offices** 

Name: Pronin Nikolay Nikolaevich

Year of birth: 1952

**Education:** 

## **Higher. Bauman University**

Period		Company	Position
from	till		
2008	now	Federal Grid Company of Unified	First deputy head, then deputy

	Energy System JSC	head of department of
		economic safety

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

## The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

# There are no such family relations.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

## The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations: **The person did not hold such offices** 

Name: Shmakov Igor Vladimirovich

(chairperson)
Year of birth: 1974

Education:

# Higher. Kuban State University (1996), economy

All offices having been/being held by the person concerned with the Issuer and other organizations during the last 5 years and at present, including those held on part-time basis

Period		Company	Position
from	till		
2008	2012	IDGC of the South JSC	Head of department for internal audit and risks management
2012	2013	Federal Grid Company of Unified Energy System JSC	Head of department for internal control
2013	now	Russian Grids JSC	Head of division for control and risks department for internal audit and control
2013	now	Kubanenergo JSC, IDGC of the South JSC, Yantarenergo JSC	Chairperson of Auditing Committee

The person holds no participatory stake in the Issuer's authorized capital or the Issuer's ordinary shares.

The person's participatory stake in authorized (pooled) capitals (co-op share funds)

of the Issuer's subsidiary and dependent companies:

# The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

## There are no such family relations.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

# The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations: **The person did not hold such offices** 

The body controlling business activity of the issuer – division for internal control and risks management

Name: Golubova Irma Alexandrovna

(chiarperson)
Year of birth: 1960

Education:

Technical higher education. Novosibirsk Electronic Technical Institute, specialization – applied mathematics, qualification- applied mathematician. Higher economic. Russian Distance Institute of Finance and Economics, specialization – accounting and audit, qualification – economist.

All offices having been/being held by the person concerned with the Issuer and other organizations during the last 5 years and at present, including those held on part-time basis

Period		Company	Position
from	till		
2006	2010	NESK JSC, NEST-elektroseti JSC	Chief accountant of
			branch
			Krasnodarelektroset
2010	2011	Audit company Bona Dea LLC	Executive director
2011	now	Kubanenergo JSC	Head of sector for internal
			control and risks
			management

The person holds no participatory stake in the Issuer's authorized capital or the Issuer's ordinary shares.

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

### The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

### There are no such family relations.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

### The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations: **The person did not hold such offices** 

Name: Sher Irina Alexandrovna

Year of birth: 1973

Education:

## Higher. Kuban State University, specialization "Accounting, audit and analysis of business activity", qualification – economist

All offices having been/being held by the person concerned with the Issuer and other organizations during the last 5 years and at present, including those held on part-time basis

Period		Company	Position
from	till		
2008	2009	Savanna LLC	Chief accountant
2010	2011	IDGC of the South JSC	Head of sector for internal control and risks management at Department of internal control and risks management
2012	now	Kubanenergo JSC	Chief specialist of directorate for internal control and risks management

## The person holds no participatory stake in the Issuer's authorized capital or the Issuer's ordinary shares.

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

### The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

### There are no such family relations.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against

the State:

### The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations: **The person did not hold such offices** 

Name: Shamanina Svetlana Vladimirovna

Year of birth: 1969

Education:

Higher. Moscow Power Engineering Institute, specialization "turbine construction", qualification – mechanic engineer. Institute of economics, law and humanities, specialization "jurisprudence", qualification –lawyer.

All offices having been/being held by the person concerned with the Issuer and other organizations during the last 5 years and at present, including those held on part-time basis

Period		Company	Position	
from till				
2008	2011	Krasnodarelektrostroy JSC	Estimator-engineer	
2011	now	Kubanenergo JSC	Leading and then chief specialist of directorate for internal control and risks management	

## The person holds no participatory stake in the Issuer's authorized capital or the Issuer's ordinary shares.

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

### The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

### There are no such family relations.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

### The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations: **The person did not hold such offices** 

Name: Chernyshenko Nikolay Gennadievich

Year of birth: 1986

Education:

Higher. Kuban State Agrarian University, "Accounting, audit and analysis of business activity", qualification – economist

**Kuban State Agrarian University, post-graduate education "Accounting and statistics"** 

All offices having been/being held by the person concerned with the Issuer and other organizations during the last 5 years and at present, including those held on part-time basis

Period		Company	Position	
from	till			
2008	2011	Tander CJSC	Chief specialist of sector for audit and reporting on international standards	
2008	2011	Magnit JSC	Chief specialist of sector for internal audit	
2011	now	Kubanenergo JSC	Chief specialist of directorate for internal contrand risks management	

## The person holds no participatory stake in the Issuer's authorized capital or the Issuer's ordinary shares.

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

### The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

### There are no such family relations.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

### The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations: **The person did not hold such offices** 

Name: Udalova Tatiana Alexandrovna

Year of birth: 1982

Education:

## Higher. Moscow State Social University, specialization "Finances and credit", qualification- economist

All offices having been/being held by the person concerned with the Issuer and other organizations during the last 5 years and at present, including those held on part-time basis

Period		Company	Position	
from	till			
2008	now	Kubanenergo JSC	Engineer of division for capital construction of Krasnodar electric grids branch; then leading economist of division for tenders on construction of Olympic venues; then leading specialist of directorate for internal control and risks management	

## The person holds no participatory stake in the Issuer's authorized capital or the Issuer's ordinary shares.

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

### The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

### There are no such family relations.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

### The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations: **The person did not hold such offices** 

Name: Varchenko Nataliya Viktorovna

Year of birth: 1968

Education:

Higher. 1. Russian Distance Institute of Finance and Economics (Moscow), specialization "Accounting, audit and analysis of business activity", qualification – economist, 2005. Auditor's qualification certificate, RF Ministry of Finances, general audit license, 2007 2. The Kuban State Technological University (Krasnodar), specialization "Technology and catering arrangement", qualification – "process engineer", 1991

All offices having been/being held by the person concerned with the Issuer and other organizations during the last 5 years and at present, including those held on part-time basis

Period		Company	Position	
from till				
2007 2008		BDO Yunikon Audit Aliyans	Auditor	
2009 2011		Vladelets LLC	Chief accountant	

2011	now	Kubanenergo JSC	Leading specialist, then head of
			directorate for internal control and
			risks management

## The person holds no participatory stake in the Issuer's authorized capital or the Issuer's ordinary shares.

The person's participatory stake in authorized (pooled) capitals (co-op share funds) of the Issuer's subsidiary and dependent companies:

### The person does not hold such stake.

Details of the nature of any family relations with other persons that are members of the Management Bodies of the Issuer and/or bodies for control of the Issuer's financial and business activity:

### There are no such family relations.

Details of the person having been brought to administrative responsibility for offences in the field of finance, taxes and levies, securities market or to criminal responsibility (existence of criminal record) for economic crimes or crimes against the State:

### The person has not been brought to responsibility as specified.

Details of the person having held offices with management bodies of commercial organizations in a period when bankruptcy procedures were instigated and/or a bankruptcy procedure as stipulated by the Russian Federation bankruptcy (insolvency) legislation initiated against such organizations: **The person did not hold such offices** 

## 5.6. Information on the amount of rewards, benefits and/or compensation for expenses due to members of bodies for control of the Issuer's financial and business activity

Details of the amount of reward per each body for control of the Issuer's financial and business activity. Indication of all types of rewards including wages, bonuses, commission fees, benefits and/or compensations for expenses as well as other pecuniary rewards paid by the Issuer for the last completed financial year:

Unit: thousand rubles

Name of the body for control of the Issuer's financial and business activity: **Auditing Commission** 

Remuneration for participation in the work of the inspection body

unit of measure: thousand rubles

Indicator	9 months of 2013
Remuneration for participation in activity of the managing	499.8
body	
Salary	
Bonuses	
Commission	
Benefits	
Reimbursement of expenses	
Other remuneartions	
Total	499.8

Details of current agreements on such payments in the financial year: In accordance with the Regulation on Payments of remuneration and compensations to Members of the Audit committee attached to the Board of Directors of JSC "Kubanenergo", as the Company approved by the annual General Meeting of Shareholders (Minutes dated 06.06.2008, No. 23), the reward payable to members of the Auditing Commission is currently determined as a twentyfold sum of minimum monthly tariff rate of Grade 1 worker with account for indexation established by the branch tariff agreement in the electric power sector of the Russian Federation. Remuneration paid to the Chairperson increase by 50%.

Apart from it the member of Auditing Committee is compensated all the expenses related to participation in the meeting of Audit Committee and performing audit.

## Body controlling Issuer's business activity: Board of internal audit and risks management

Remuneration for participation in the work of the inspection body unit of measure: **thousand rubles** 

indicator	9 months of 2013
Reward	0
Salary	2 763
Bonuses	593
Commission fees	0
Benefits	0
Compensation for expenses	0
Other pecuniary awards	0
Total	3 356

Details on the effective agreements on such payments in the current financial year: Employees of Board of internal audit and risks management receive all types of payments that are included in salary determined by labour relations and by Regulations on labour payment in "Kubanenergo" JSC.

## 5.7. Details of the number of employees (workers) and summary data on their education and staff composition as well as changes in the number of employees (workers) of the Issuer

Unit of measurement: thousand rubles

Indicator	9 months of 2013
Average number of employees	8 064
Volume of cash allocated for payment of wages	2 407 872.8
Volume of cash allocated for social welfare	28 214.6

Employees that have a significant impact on the financial and economic activity of the Issuer in "Kubanenergo" JSC: no.

Personnel (employees) of the Issuer established the trade union body.

## 5.8. Details of any other liabilities of the Issuer to one's employees (workers) related to possibility of their participation in authorized (pooled) capital (coop share fund) of the Issuer

The Issuer has no liabilities to one's employees (workers) related to possibility of their participation in authorized (pooled) capital (co-op share fund) of the Issuer

## VI. Details on the Issuer's participants (shareholders) and of interested-party transactions effected by the Issuer

### 6.1. Details of the total number of the Issuer's shareholders (participants)

Total number of persons registered in the Issuer's Register of Shareholders as of the expiry date of the last reporting quarter: **1 813** 

Total number of the Issuer's nominal shareholders: 4

Total amount of persons included in the list of shareholders with right to participate in general meeting of shareholders (or other lists complied for the purpose of observing the rights of shareholders): **2900** 

Date of making the list of persons include the last in the list of those entitled to participate in general meeting of shareholders: 29.04.2013

Holders of ordinary shares of the issuer subject to inclusion in the list: 2 893

6.2. Details on participants (shareholders) of the Issuer holding no less than 5% of the Issuer's authorized (pooled) capital (co-op share fund) or no less than 5% of one's ordinary shares as well as details of participants (shareholders) of such persons holding no less than 20% of their authorized (pooled) capitals (co-op share funds) or no less than 20% of their ordinary shares

Participants (shareholders) of the Issuer holding no less than 5% of the Issuer's authorized (pooled) capital (co-op share fund) or no less than 5% of one's ordinary shares.

#### **Nominal Shareholder**

Information on nominal shareholder:

Full business name: Limited Liability Company "Depositary and Corporate Technologies"

Abbreviated business name: LLC "DCT"

Location

Russia, 107014, Moscow, Stromynka str., 4 Block 1

TIN: **7729520219** PSRN: **1057746181272** 

Telephone: (495) 641-3032; (495) 641-3033

Fax: **(495) 641-3031** E-mail: **@depotech.ru** 

Details of securities market professional participant license

No.: 177-11151-000100

Date of issue **03.04.2008** 

Expiry date:

### Perpetual

Name of the body having issued the license: Federal Commission for the Securities Market (Federal Financial Markets Service) of Russia

Quantity of the Issuer's ordinary shares registered in the Issuer's Shareholder

Register in the name of the nominal shareholder: 93 739 852

Quantity of the Issuer's privileged shares registered in the Issuer's Shareholder

Register in the name of the nominal shareholder: 0

Full business name: Russian Federation represented by the Federal Agency for Management of State Property

**Management of State Property** 

Abbreviated business name: RF in the person of the Federal Agency for

Management of State Property

Location

Russia, 109012, Moscow, Nikolsky per., 9

TIN: 7710723134

PSRN: 1087746829994

Participatory interest of the person in the authorized capital of the Issuer, %: 14.57

Portion of the Issuer's ordinary shares held by the person, %: 7.36

Persons who control member (shareholder) of the Issuer

Such persons are absent

Participants (shareholders) of the person holding no less than 20% of their authorized (pooled) capitals (co-op share funds) or no less than 20% of their ordinary shares.

Such persons are absent

#### Nominal Shareholder

Information on nominal shareholder:

Full business name: Open Joint-Stock Company "Russian Bank for

Development of Regions",

Abbreviated business name: OJSC "RBDR"

Location

Russia, 129594, Moscow, Suschevskiy Val str., 65, Block 1

TIN: 7736153344

PSRN: **1027739186914** Telephone: **(495) 933-0343** 

Fax: **(499) 933-0344** E-mail: **bank@vbrr.ru** 

Details of securities market professional participant license

No.: **177-04665-000100** Date of issue **25.01.2001** 

Expiry date: **Perpetual** 

Name of the body having issued the license: Federal Commission for the

Securities Market (Federal Financial Markets Service) of Russia

Quantity of the Issuer's ordinary shares registered in the Issuer's Shareholder

Register in the name of the nominal shareholder: 27 260 040

Quantity of the Issuer's privileged shares registered in the Issuer's Shareholder

Register in the name of the nominal shareholder: 0

#### **Nominal Shareholder**

Information on nominal shareholder:

Full business name: Non-bank credit company National Settlement Depository

**Closed Joint-Stock Company** 

Abbreviated business name: NSD CJSC

Location

1/13, bldg. 8, Sredny Kislovsky Pereulok, Moscow 125009, Russia

TIN: 7702165310

PSRN: **1027739132563** Telephone: **(495) 234-4827** 

Fax: (495) 232-0275 Fax: info@nsd.ru

Details on license of securities market professional participant

No.: **177-12042-000100** Date of issue: **19.02.2009** 

Expiry date: **Perpetual** 

Name of the body having issued the license: Federal Commission for the

Securities Market (Federal Financial Markets Service) of Russia

Quantity of the Issuer's ordinary shares registered in the Issuer's Shareholder

Register in the name of the nominal shareholder: 140 686 427

Quantity of the Issuer's privileged shares registered in the Issuer's Shareholder

Register in the name of the nominal shareholder: 0

## 6.3. Details of participatory stake of the State or a municipal unit in the authorized (pooled) capital (co-op share fund) of the Issuer and of availability of a special right ("Golden Share")

Information about the controllers of state, municipal shares

### There are no such persons

Persons who, on behalf of the Russian Federation, subject of Russian Federation or municipal entity shall perform the functions participant (shareholder) of the Issuer.

**Federal property** 

Name: Federal Agency of State Property Management

### Address: 9, Nikolskiy lane, Moscow, 109012

The size of the authorized (share) capital (share fund) of the Issuer of municipal property, located in the state (federal, subjects of Russian Federation): **14.5706** 

### Property of subjects of Russian Federation

Full business name: Regional state specialized agency "State Property Fund of Krasnodar region"

Address: 176, Krasnaya street, Krasnodar, 350063

The size of the authorized (share) capital (share fund) of the Issuer of municipal property, located in the state (federal, subjects of Russian Federation): **0.0003**The presence of a special right of the Russian Federation, subjects of Russian Federation, municipalities in the management of the issuer - a joint stock company ("golden share"), the validity of a special right ("golden share")

This right is not provided.

## **6.4.** Details of restrictions on participation in the Issuer's authorized (pooled) capital (co-op share fund)

There are no restrictions on participation in the Issuer's authorized

# 6.5. Details of changes in the composition and the amount of participation of shareholders (participants) of the Issuer holding no less than 5% of the Issuer's authorized (pooled) capital (co-op share fund) or no less than 5% of one's ordinary shares

Compositions of shareholders (participants) of the Issuer holding no less than 5% of the Issuer's authorized (pooled) capital (co-op share fund), for joint-stock company issuers – also those holding no less than 5% of one's ordinary shares as determined as of the generation date of the list of persons having the right to participate in each General Meeting of Shareholders (Participants) of the Issuer having been arranged during the 5 last completed financial years preceding the reporting quarter expiry date or, if the Issuer has carried out one's activity for less than 5 years, for each completed financial year preceding the reporting quarter expiry date as well for the last quarter according to data contained in the list of persons having the right to participate in each such meeting.

Date of making the list of persons having the right to participate in the General Meeting of Shareholders (Participants) of the Issuer: **04.05.2012** List of Shareholders (Participants):

## Full business name: Russian Federation represented by Federal Agency for the Administration of State Property

Abbreviated business name: Federal Property Management Agency

Address: 9, Nikolskiy lane, Moscow 109012

TIN: 7710723134

PSRN: 1087746829994

Participatory interest of the person in the authorized capital of the Issuer, %: 21.37 Portion of the Issuer's ordinary shares held by the person, %: 14.66

Full business name: **Open Joint-Stock Company "Holding of Interregional Distribution Grid Company"** 

Abbreviated business name: "Holding IDGC" JSC

Address: 26, Ulanskiy lane, Moscow

TIN: 7728662669

PSRN: 1087760000019

Participatory interest of the person in the authorized capital of the Issuer, %: 45.77

Portion of the Issuer's ordinary shares held by the person, %: 62.8

Full business name: Limited Liability Company "Neft-Aktiv"

Abbreviated business name: LLC "Neft-Aktiv"

Address: Building 28, 15, Malaya Kaluzhskaya str., Moscow, Russian

**Federation** 

TIN: 7725594298

PSRN: 1077746098495

Participatory interest of the person in the authorized capital of the Issuer, %: 29.97

Portion of the Issuer's ordinary shares held by the person, %: 19.19

Date of making the list of persons having the right to participate in the General

Meeting of Shareholders (Participants) of the Issuer: 04.06.2012

List of Shareholders (Participants)

Full business name: Russian Federation represented by Federal Agency for the

**Administration of State Property** 

Abbreviated business name: Federal Property Management Agency

Address: 9, Nikolskiy lane, Moscow 109012

TIN: 7710723134

PSRN: 1087746829994

Participatory interest of the person in the authorized capital of the Issuer, %: 21.37

Portion of the Issuer's ordinary shares held by the person, %: 14.66

Full business name: Open Joint-Stock Company "Holding of Interregional

**Distribution Grid Company"** 

Abbreviated business name: "Holding IDGC" JSC

Address: 26, Ulanskiy lane, Moscow

TIN: 7728662669

PSRN: 1087760000019

Participatory interest of the person in the authorized capital of the Issuer, %: 45.77

Portion of the Issuer's ordinary shares held by the person, %: 62.79

Full business name: Limited Liability Company "Neft-Aktiv"

Abbreviated business name: LLC "Neft-Aktiv"

Address: Building 28, 15, Malaya Kaluzhskaya str., Moscow, Russian

**Federation** 

TIN: 7725594298

PSRN: 1077746098495

Participatory interest of the person in the authorized capital of the Issuer, %: 27.97 Portion of the Issuer's ordinary shares held by the person, %: 19.18

Date of generation of the list of persons having the right to participate in the General Meeting of Shareholders (Participants) of the Issuer: **08.02.2013**List of Shareholders (Participants)

Full business name: Russian Federation in the person of the Federal Agency for Management of State Property

Abbreviated business name: **Rosimushchestvo** Address: **9, Nikolskiy lane, Moscow 109012** 

TIN: 7710723134

PSRN: 1087746829994

Participatory interest of the person in the authorized capital of the Issuer, %: **14.57** Portion of the Issuer's ordinary shares held by the person, %: **14.57** 

Full business name: Open Joint-Stock Company "Interregional Distribution Grid Companies Holding"

Abbreviated business name: OJSC "IDGC Holding"

Address: 26, Ulanskiy lane, Moscow

TIN: 7728662669

PSRN: 1087760000019

Participatory interest of the person in the authorized capital of the Issuer, %: **63.01** Portion of the Issuer's ordinary shares held by the person, %: **63.01** 

Full business name: Open Joint-Stock Company of energy and electrification "Tyumenenergo"

Abbreviated business name: "Tyumenenergo" JSC

Address: 4, Universitetskaya str., Surgut, Tyumen district, Khanty-Mansi Autonomous Okrug 628412

TIN: **8602060185** 

PSRN: 1028600587399

Participatory interest of the person in the authorized capital of the Issuer, %: 19.07

Portion of the Issuer's ordinary shares held by the person, %: 19.07

Date of generation of the list of persons having the right to participate in the General Meeting of Shareholders (Participants) of the Issuer: **29.04.2013** List of Shareholders (Participants)

Full business name: Russian Federation in the person of the Federal Agency for Management of State Property

Abbreviated business name: Rosimushchestvo Address: 9, Nikolskiy lane, Moscow 109012

TIN: 7710723134

PSRN: 1087746829994

Participatory interest of the person in the authorized capital of the Issuer, %: 14.57

Portion of the Issuer's ordinary shares held by the person, %: 14.57

Full business name: Open Joint-Stock Company Russian Grids

Abbreviated business name: Russian Grids JSC

Address: 26, Ulanskiy lane, Moscow

TIN: 7728662669

PSRN: 1087760000019

Participatory interest of the person in the authorized capital of the Issuer, %: 63.01

Portion of the Issuer's ordinary shares held by the person, %: 63.01

Full business name: Open Joint-Stock Company of energy and electrification "Tyumenenergo"

Abbreviated business name: "Tyumenenergo" JSC

Address: 4, Universitetskaya str., Surgut, Tyumen district, Khanty-Mansi

**Autonomous Okrug 628412** 

TIN: 8602060185

PSRN: 1028600587399

Participatory interest of the person in the authorized capital of the Issuer, %: 21.64

Portion of the Issuer's ordinary shares held by the person, %: 21.64

Additional information: no

### 6.6. Details of interested-party transactions effected by the Issuer

The number and volume in terms of money made by the issuer transactions recognized in accordance with the laws of the Russian Federation party transactions which had an interest requiring approval by the governing body of the issuer, for the most recent reporting quarter

Unit: rubles.

Indicator	Total amount,	Total amount in monetary
	pieces	assets
Transactions of interest concluded by the issuer during	5	623 422 161
the reporting period which require the approval by the		
governing body of the Issuer		
Transactions of interest concluded by the issuer during	0	0
the reporting period which have been approved by the		
general meeting of members (shareholders) of the Issuer		
Transactions of interest concluded by the issuer during	5	623 422 161
the reporting period which have been approved by the		
board of directors (supervisory board of the issuer)		
Transactions of interest concluded by the issuer during	0	0
the reporting period which require approval, but have		
not been approved by the authorized body of the issuer		

Transactions (groups of related transactions), the price of which is 5 percent or

more of the book value of assets of the issuer as defined according to its financial statements for the last reporting date before the transaction, the issuer of the last reporting quarter

Transaction date: 29.07.2013

Subject of the transaction and other essential terms of the transaction:

The Issuer transfers into the ownership to the Purchaser, and the Purchaser accepts and pays for the additional shares placed by public subscription, during the process of using by the Purchaser the preemptive right to purchase the shares.

Parties: Issuer: "Kubanenergo" JSC, Purchaser: "Rosseti" JSC.

Information about person (persons) recognized in accordance with the legislation of the Russian Federation as interesting in transaction.

Full company's name: Open Joint Stock Company "Russian Grids"

Abbreviated company name: "Rosseti" JSC

TIN: 7728662669

PSRN: 1087760000019

Reason (reasons) on which such person is recognized as interesting in transaction: "Rossetti" JSC holds more than 20% of the voting shares of the Company.

Transaction (group of related transactions) is an offer by way of subscription or sale of ordinary shares.

The size of the transaction in percent of ordinary shares placed before the date of transaction: 33.76

The size of the transaction in percent of ordinary shares, which can be converted the posted before the date of transaction securities convertible into shares:

Deadline for the fulfillment of the obligation on transaction and information on the performance of the specified obligations:

Obligations of the parties to the transaction shall be executed no later than 07.08.2013. As of 30.09.2013 the parties' obligations are fulfilled.

Issuer's management body which approved the transaction:

Date of adoption of the decision to approve the transaction:

Date of minutes:

Number of minutes:

The approval of this transaction, by Company's management bodies are not required, as in paragraph 2 of Article 81 of the Federal Law "On Joint-Stock Companies," the provisions of Chapter XI of the Act do not apply in the implementation of the preemptive right to acquire the shares of the company.

Transactions (groups of related transactions) in the commission of which there was an interest and which is subject to the board of directors (supervisory board) or a general meeting of shareholders (members) of the Issuer was not taken in cases where such approval is required under the legislation of the Russian Federation: Such transactions have not been performed

Review of transactions of interest concluded by "Kubanenergo" in the  $3^{\rm rd}$  quarter of 2013

#	Contractor	Subject of the contract	Sum of the contract, rubles	notes
1	Russian Grids JSC	Purchase of additional shares during the process of shares distribution with application of Russian Grids pre-emptive right to purchase	8 557 574 083.08	The transaction was not obligatory for approval in accordance with RF legislation According to paragraph 2of article 81 of Federal Law "On Joint Stock Companies" the chapter XI of the law is not applicable when the preemptive right of purchase of shares is used
2	Russian Grids JSC	Purchase of additional shares during the process of shares distribution via public offer	550 701 441.12	
3	Federal Grid Company of Unified Energy System JSC	Termination of contract of renting grid facilities owned by FGC UES JSC	0.00	
4	Federal Grid Company of Unified Energy System JSC	Contract of renting grid facilities owned by FGC UES JSC	1 426 299.63	
5	Federal Grid Company of Unified Energy System JSC	Compensation of expenses on modernization of facilities of Kubanenergo JSC	71 176 420.00	
6	Federal Grid Company of Unified Energy System JSC	Agency agreement on modernization of facilities of Kubanenergo JSC "	118 000.00	

Total, in rubles: 9 180 996 243.83 Including transactions requiring preliminary approval, in

bles 623 422 160.75

### 6.7. Information on the amount of accounts receivable

At the end of the reporting quarter Unit of measure: **thousand rubles** 

Indicator	
Accounts receivable from buyers and customers	2 246 708
including overdue	365 642
Accounts receivable under promissory notes receivable	0
including overdue	0
Accounts receivable from participants (founders) by way of contributions to the authorized capital	0
including overdue	0
Other accounts receivable	785 288
including overdue	170 563
Total	3 031 996

including overdue 536 205

Debtors accounting for no less than 10% of the total sum of accounts receivable for the specified reporting period:

Full business name: Open Joint Stock Company "Kuban Energy Selling Company" (on contract on electric energy purchasing on compensation for losses)

Abbreviated business name: OJSC "Kubanenergosbyt"

Location: 350000, Krasnodar region, Krasnodar, Gimnazicheskaya str., 55

TIN: **2308119595** PSRN: **1062309019794** 

Sum of accounts receivable: **1 768 307** Unit of measurement: thousand rubles

Amount and conditions of overdue accounts receivable (interest rate, penalty

sanctions): **no.** 

The debtor is the Issuer's affiliate: No

Full business name: Interdistrict Inspectorate of the Federal Tax Service of Russia on major taxpayers No. 4

Abbreviated business name: MIFNS of Russia on major taxpayers No. 4

Location: building 1, 3 Orlikov lane, Moscow 107139

TIN: 7707321795

PSRN: 1047707041909

Sum of accounts receivable: **275 438** Unit of measurement: thousand rubles

Amount and conditions of overdue accounts receivable (interest rate, penalty

sanctions): Debt is not overdue.

The debtor is the Issuer's affiliate: **No** 

Full business name: Open Joint Stock Company "Independent Energy Selling Company of Krasnodar region"

Abbreviated business name: "NESK" JSC

Location: 247, Severnaya street, Krasnodar, Krasnodar region 350049

TIN: **2308091759** PSRN: **1032304155102** 

Sum of accounts receivable: **197 062** Unit of measurement: thousand rubles

Amount and conditions of overdue accounts receivable (interest rate, penalty

sanctions): **Debt is not overdue.** 

The debtor is the Issuer's affiliate: No

## VII. Issuer's accounting statements and other financial information 7.1. Issuer's annual accounting statements

Is not included in the report for this quarter

## 7.2. Quarterly accounting statements of the Issuer for the last completed accounting quarter

## Accounting balance sheet for 30.09.2013

		Codes
Form No. 1 as per OKUD [Russian I	National Classifier of Management	0710001
	Date	31.09.2013
Organization: Open Joint-Stock Company of	As per OKPO [Russian National	00104604
<b>Kuban Power Engineering and Electrification</b>	Classifier of Businesses and	
	Organizations]	
Taxpayer Identification Number	INN [Taxpayer Identification	2309001660
	Number]	
Type of activity	as per OKVED [Russian	40.10.2
	National Classifier of Economic	
	Activities]	
Organizational legal form/ownership form <b>Open</b>	As per OKOPF [Russian	47 / 16
Joint-Stock Company	National Classifier of	
	Organizational Legal	
	Forms]/OKFS [Russian National	
	Classifier of Forms of	
	Ownership]	
Unit: thousand rubles	As per OKEI [Russian National]	384
	Classifier of Measurement	
	Units]	

Location (address): 2, Stavropolskaya str.,

Krasnodar, 350033 Russia

	ASSETS	Line	as of	as of	as of
			30.09.2013	31.12.2012	31.12.2011
1	2	3	4	5	6
	I. NON-CURRENT ASSETS				
	Intangible assets	1110	18 039	19 715	15
	Results of researches and designing	1120	19 785	17 091	0
	Fixed assets	1130			
	Income-bearing investments in tangibles	1140			
	Financial investments	1150	37 492 708	31 207 441	24 966 539
	Deferred tax assets	1160			
	Other non-current assets	1170	45 688	45 688	45 688
	Deferred tax assets	1180	1 306 496	1 006 530	816 460
	Other non-current assets	1190	260 956	269 657	239 230
	TOTAL Section I	1100	39 143 672	32 566 122	26 067 932
	II. CURRENT ASSETS				

Stocks	1210	2 017 200	1 914 210	1 095 421
Added value tax on valuables purchased	1220	8 757	10 232	9 138
Receivables	1230	3 031 996	3 218 957	2 915 550
Financial investments	1240			
Cash	1250	14 553 226	4 292 452	5 692 998
Other current assets	1260	1 329 630	972 097	766 374
TOTAL Section II	1200	20 940 809	10 407 948	10 479 481
BALANCE (assets)	1600	60 084 481	42 974 070	36 547 413

	LIABILITIES	Line	as of	as of	as of
			30.09.2013	31.12.2012	31.12.2011
1	2	3	4	5	6
	III. CAPITAL AND RESERVES				
	Authorized capital (reserve capital, statutory find and partners' contributions)	1310	14 294 283	14 294 283	9 746 093
	Treasury stock bought out at from the shareholders	1320			
	Revaluation of non-current assets	1340	8 240 675	8 250 871	8 194 372
	Additional capital (without revaluation)	1350	3 428 746	3 428 746	3 272 288
	Reserve capital	1360	89 347	89 347	89 347
	Unallocated profit (uncovered loss)	1370	(11 283 302)	(9 481 984)	(7 524 145)
	TOTAL Section III	1300	14 769 749	16 581 263	13 777 955
	IV. LONG-TERM LIABILITIES				
	Borrowed funds	1410	10 917 000	5 917 000	10 027 267
	Deferred tax liabilities	1420	133 649	138 702	149 156
	Reserve for contingent liabilities	1430			
	Other liabilities	1450	355 954	265 752	59 541
	TOTAL Section IV	1400	11 403 603	6 321 454	10 235 964
	V. SHORT-TERM LIABILITIES				
	Borrowed funds	1510	5 000 000	10 027 267	5 238 151
	Payables	1520	28 607 970	8 278 698	5 739 087
	Reserves for future expenses	1530	11 737	12 598	13 649
	Estimated liabilities	1540	291 422	1 752 790	1 542 607

О	Other liabilities	1550			
Т	TOTAL Section V	1500	33 911 129	20 071 353	12 533 494
В	BALANCE (assets)	1700	60 084 481	42 974 070	36 547 413

### Profit and loss statement for 6 months of 2013

		Codes
Form No. 2 as per OKUD [Russian I	National Classifier of Management	0710002
_		
	Date	30.09.2013
Organization: Open Joint-Stock Company of	As per OKPO [Russian National	00104604
<b>Kuban Power Engineering and Electrification</b>	Classifier of Businesses and	
	Organizations]	
Taxpayer Identification Number	INN [Taxpayer Identification	2309001660
	Number]	
Type of activity	as per OKVED [Russian	40.10.2
	National Classifier of Economic	
	Activities]	
Organizational legal form/ownership form <b>Open</b>	As per OKOPF [Russian	47 / 16
Joint-Stock Company	National Classifier of	
	Organizational Legal	
	Forms]/OKFS [Russian National	
	Classifier of Forms of	
	Ownership]	
Unit: thousand RUR	As per OKEI [Russian National	384
	Classifier of Measurement	
	Units]	

Location (address): **2, Stavropolskaya str., Krasnodar, 350033 Russia** 

	Indicator	Line	For 9	For 9
			months of	months of
			2013	2012
1	2	3	4	5
	Proceeds	2110	22 470 895	20 662 941
	Cost of sales	2120	(22 293	(21 096 126)
			034)	
	Gross profit (loss)	2100	177 861	(433 185)
	Commercial expenses	2210		
	Administrative expenses	2220		
	Sales profit (loss)	2200	177 861	(433 185)
	Participation incomes	2310		
	Interest receivable	2320	2 81 945	362 333
	Interest payable	2330	(1 152 954)	(1 083 738)
	Other incomes	2340	544 240	337 904
	Other expenses	2350	(1 969 260)	(1 288 098)

Provision for doubtful debts	2350	(987 441)	(643 455)
Losses of past years revealed in reporting per	iod 2350	(269 161)	(266 214)
Financial (material) assist and other payments employees	s to 2350	(111 715)	(104 301)
Profit (loss) before tax	2300	(2 118 165)	(2 104 783)
Current profit tax	2410		
Including constant tax liabilities (assets)	2421	175 866	135 729
Changes in deferred tax liabilities	2430	8 022	8 588
Changes in deferred tax assets	2450	239 745	276 639
Other	2460	58 884	82 299
Net profit (loss)	2400	(1 811 514)	(1 737 257)
FOR REFERENCE:			
Results of revaluation of non-current assets no included into net profit (loss) of the period	ot 2510		
Results of other operations not included into a profit (loss) of the period	net 2520		
Aggregate financial result of the period	2500	(1 811 514)	(1 737 257)
Basis profit (loss) per share	2900	-10.08	-17.83
Diluted profit (loss) per share	2910	-10.08	-17.83

## 7.3. Consolidated accounting statements of the Issuer for the last closed financial year

### 7.4. Information on the accounting policy of the Issuer

No changes occurred during the reporting period

## 7.5. Details of the total sum of export and of the portion of export in the total volume of sales

The issuer does not export the products (goods, services, works)

## 7.6. Details of value of the Issuer's real property and material changes having occurred in the composition of the Issuer's real property after the last completed financial year expiry date

Details of substantial changes in the Issuer's real property composition having occurred within 12 months before the reporting quarter expiry date

No substantial changes in the Issuer's real property composition occurred within 12 months before the reporting quarter expiry date

Additional Information: None

## 7.7. Details on the Issuer's participation in judicial trials that may substantially affect the Issuer's financial and business activity

In 2012 "Neftegaztechnologia-Energia" LLC filed a claim to Kubanenergo JSC to recover the debt under a contract in the amount of 67 714 072.13 rubles. The

Arbitration Court of Krasnodar region satisfied the claim in the amount of 54 144 967.32 rubles.

### **In 2012** Kubanenergo JSC to filed claims:

- to "Kuban Trunk Network" JSC to recover the unjust enrichment in the amount of 59 345 620 rubles for land tax. By the decision of Arbitration Court of Krasnodar Region on 02.05.2012 the claim is denied.
- to "Kuban Generation Company" JSC to recover the unjust enrichment in the amount of 60 210 190 rubles for land tax. By the decision of Arbitration Court of Krasnodar Region on 10.12.2012 the claim is denied.
- to "Kubanenergosbyt" JSC to recover the debt in the amount of 12 453 290 rubles under a service contract for the transfer of electrical energy. On 19.06.2012 the Arbitration Court of Krasnodar Region approved the amicable agreement, under which the obligations are being performed.
- to "Armavirenergoinvest" JSC to recover the debt in the amount of 22 044 360 rubles under a service contract for the transfer of electrical energy.
- to "Rusenergosbyt" LLC to recover the debt in the amount of 74 704 330 rubles under a service contract for the transfer of electrical energy.
- to" Maikop CHP" LLC to recover the amount of debt in the amount of 45 626 400 rubles under a service contract for the transfer of electrical energy.
- to "Kubanenergosbyt" JSC to recover the disputed sum of 1 681 049 950 rubles under a service contract for the transfer of electrical energy.
- to "Kubanenergosbyt" JSC to recover the debt in the amount of 17 543 840 rubles under a service contract for the transfer of electrical energy.
- to "Kubanenergosbyt" JSC to recover the debt in the amount of 167 195 180 rubles under a service contract for the transfer of electrical energy.
- to "Nizhnovatomenergosbyt" JSC to recover the debt in the amount of 107 540 490 rubles under a service contract for the transfer of electrical energy.
- to "Nizhnovatomenergosbyt" JSC to recover the debt in the amount of 266 967 430 rubles under a service contract for the transfer of electrical energy.
- to "Nizhnovatomenergosbyt" JSC to recover the debt in the amount of 135 292 970 rubles under a service contract for the transfer of electrical energy.

In the 1<sup>st</sup> half of 2013 "Kubanenergo" participated in nine trials, the results of the consideration of which may significantly affect business activity of the Company:

- The claim of "Kubanenergo" JSC to "Kubanenergosbyt" JSC to recover the debt in the amount of 167 195 180 rubles under a service contract for the transfer of electrical energy. Decision of the Arbitration Court of Krasnodar region denied the claims of "Kubanenergo" JSC.
- The claim of "Kubanenergo" JSC to "Nizhnovatomenergosbyt" JSC to recover the debt in the amount of 107 540 490 rubles under a service contract for the transfer of electrical energy. By the resolution of the Fifteenth Appellate Court on 26.06.2012 claim was satisfied in the amount of 41 386 550 rubles.
- The claim of "Kubanenergo" JSC to "Nizhnovatomenergosbyt" to recover the debt in the amount of 266 967 430 rubles under a service contract for the transfer of electrical energy.

- The claim of "Kubanenergo" JSC to "Nizhnovatomenergosbyt" JSC to recover the debt in the amount of 135 292 970 rubles under a service contract for the transfer of electrical energy.
- The claim of "Kubanenergo" JSC to "Armavirenergoinvest" JSC to recover the debt in the amount of 22 044 360 rubles under a service contract for the transfer of electrical energy. The Arbitration Court of Krasnodar Region on 26.10.2012 in denied the claim. Resolution of the Fifteenth Appellate Court on 12.02.2013 denied the claim of "Kubanenergo" JSC.
- The claim of "Kubanenergo" JSC to JSC "Rusenergoresurs" to recover the amount of debt in the amount of 17,543,840 rubles under a service contract for the transfer of electrical energy. The Arbitration Court of Krasnodar Region on 13.02.2013 in meeting the demands denied.
- The claim of "Kubanenergo" JSC to "Maikop CHP" LLC to recover the debt in the amount of 45 626 400 rubles under a service contract for the transfer of electrical energy.
- The claim of "Kubanenergo" JSC to "Rusenergosbyt" LLC to recover the debt in the amount of 74 704 330 rubles under a service contract for the transfer of electrical energy. The Arbitration Court of Moscow on 19.12.2012 the deniend claim.
- The claim of "Kubanenergo" JSC to "Kubanenergosbyt" JSC to recover the disputed sum in the amount of 1 681 049 950 rubles under a service contract for the transfer of electrical energy. The Arbitration Court of Krasnodar Region on 04.03.2013 denied the claim.

### In the 3<sup>rd</sup> quarter of 2013 "Kubanenergo" participated in 6 trials:

- The claim of "Kubanenergo" JSC to "Maikop CHP" LLC to recover the debt in the amount of 55 165 020 rubles under a service contract for the transfer of electrical energy. On 03.07.2013 decision of Arbitrage of Krasnodar region satisfied the claim
- The claim of "Kubanenergo" JSC to "Kubanenergosbyt" JSC to recover the disputed sum in the amount of 41 211 490 rubles under a service contract for the transfer of electrical energy.
- The claim of "Kubanenergo" JSC to "Kubanenergosbyt" JSC to recover the disputed sum in the amount of 73 533 580 rubles under a service contract for the transfer of electrical energy.
- The claim of "Kubanenergo" JSC to "Kubanenergosbyt" JSC to recover the disputed sum in the amount of 197 693 350 rubles under a service contract for the transfer of electrical energy.
- The claim of "Kubanenergo" JSC to "Maikop CHP" LLC to recover the debt in the amount of 15 833 340 rubles under a service contract for the transfer of electrical energy.
- The claim of "Kubanenergo" JSC to "Oboronenergosbyt" JSC to recover the debt in the amount of 18 592 430 rubles under a service contract for the transfer of electrical energy.

### VIII. Additional information on the Issuer and on securities issued

### 8.1. Additional information on the Issuer

## **8.1.1.** Information on the amount and structure of authorized (reserve) capital (share fund) of the Issuer

The amount of authorized (reserve) capital (share fund) of the Issuer as of the date of termination of the last accounting period, rubles: **14 294 283 000** 

Ordinary shares

Total nominal cost: 14 294 283 000

Share in the AC, %: 100

Privileged:

Total nominal cost: 0

Amount of share in the AC, %: 0

The information is specified on correspondence of the sum authorized capital mentioned in this document to constituent documents of the issuer:

The sum authorized capital mentioned in this paragraph corresponds to issuer's Charter.

### **8.1.2.** Information on changes in the authorized (reserve) capital (share fund) of the Issuer

Information about changes of the amount of authorized (reserve) capital (share fund) of the Issuer for last five completed financial years prior to the date of termination of the accounting period, as well as in the accounting quarter

Date of changes of the AC: 10.10.2012

Amount of the AC before changes (RUR): 9 746 093 300

Structure of the AC before changes

Ordinary shares

Total nominal cost: 9 746 093 300 Amount of share in the AC, %: 100

Privileged:

Total nominal cost: 0

Amount of share in the AC, %: 0

Amount of the AC after changes (RUR): 14 294 283 000

Structure of the AC after changes

Ordinary shares

Total nominal cost: 14 294 283 000

Share in the AC, %: 100

Privileged:

Total nominal cost: 0

Amount of share in the AC, %: 0

Name of the management body of the Issuer having taken the decision on changes of the Issuer's authorized (reserve) capital (share fund): **General Shareholders Meeting** 

Date of the minutes of meeting (session) of the management body of the Issuer, having taken the decision on changes of the Issuer's authorized (reserve) capital (share fund): **28.11.2011**, Minutes of meeting No.: **30** 

## **8.1.3.** Information on convocation and holding meetings (sessions) of the supreme management body of the Issuer

No changes occurred during the reporting quarter

## 8.1.4. Information on commercial organizations in which the Issuer owns not less than 5% of the authorized (reserve) capital (share fund), or not less than 5% of ordinary shares

List of commercial organizations in which the Issuer, as of the date of the last accounting quarter, owns not less than five percent of the authorized (reserve) capital (share fund), or not less than five percent of ordinary shares

Full business name: Recreation Centre Plamya Open Joint-Stock Company Abbreviated business name: OK Plamya, JSC

Location

### 2, Novomikhailovsky vill., Tuapse district, Krasnodar Territory, 352856, Russia

INN (Tax Payer ID): 2365000589

OGRN (Primary State Registration Number): 1042330761274

Share of the Issuer in the authorized capital of the person, %: 100

Person's portion of ordinary shares of the Issuer, %: 100

Share of person's participation in the authorized capital of the Issuer, %: 0

Person's portion of ordinary shares of the Issuer, %: 0

Full business name: **Kuban Energoservice Open Joint-Stock Company**Abbreviated business name: **Kuban Energoservice, OJSC**Location

### 47, Novorossiyskaya ul., Krasnodar, 350080, Russia

INN (Tax Payer ID): 2312178191

OGRN (Primary State Registration Number): 1112312000536

Share of the Issuer in the authorized capital of the person, %: 100

Person's portion of ordinary shares of the Issuer, %: 100

Share of person's participation in the authorized capital of the Issuer, %: 0

Person's portion of ordinary shares of the Issuer, %: 0

Full business name: Energetic Recreation centre, Open Joint-Stock Company Abbreviated business name: P/o Energetic JSC Location

## 4, Pionerskaya ul., Divnomorskoye vill, Ghelendjik,Krasnodar Territory, 353490

INN (Tax Payer ID): 2304041820

OGRN (Primary State Registration Number): **1042301876495** Share of the Issuer in the authorized capital of the person, %: **100** 

Person's portion of ordinary shares of the Issuer, %: 100 Share of person's participation in the authorized capital of the Issuer, %: 0 Person's portion of ordinary shares of the Issuer, %: 0

### 8.1.5. Information on material transactions concluded by the Issuer

For the reporting quarter

Transactions (groups of related transactions), the price of which is 10 or more percent of the net value of issuer's assets as defined according to its financial statements as of the last reporting date before the transaction

Date of transaction: **29.07.2013** Type and subject of transaction:

## Purchase of additional shares of Kubanenergo JSC during the process of their distribution.

Content of transaction, including civil rights and obligations at attachment, change or termination of which the transaction is aimed:

The Issuer transfers to the ownership of the Purchaser, and the Purchaser accepts and pays for shares of additional issue distributed via public offering, in the process of executing the Purchaser pre-emptive right of purchase.

Deadline for the fulfillment of the obligation: no later than 07.08.2013.

Parties and beneficiary parties of the transaction: the Issuer: Kubanenergo JSC, the Purchaser: Russian Grids JSC.

Amount of transaction in monetary terms: 8557574.1 RUR x 1000 Amount of transaction in percentage from the cost of issuer's: 16.72

Cost of issuer's assets as of the end-date of the reporting period (quarter, year) preceding the conclusion of transaction (date of signing the contract) and in relation of which the accounting report was prepared in accordance with RF legislation: 51 196 496 RUR x 1000

#### The transaction is a transaction of interest for the issuer

Information of approval of the transaction

The transaction was not obligatory for approval in accordance with RF legislation

According to paragraph 2of article 81 of Federal Law "On Joint Stock Companies" the chapter XI of the law is not applicable when the pre-emptive right of purchase of shares is used

### 8.1.6. Information on credit ratings of the Issuer

During the last completed financial year as well as from the beginning of the current year till the end of the reporting period the issuer did not obtain any credit ratings.

### 8.2. Details on each category (type) of the Issuer's shares

Shares category: **Ordinary** 

Nominal value of each share (RUR): 100

Amount of shares in circulation (shares that were not cancelled or discharged): **142 942 830** 

Quantity of additional shares placement whereof is in progress (quantity of additional issue shares in respect of which the state registration of the report on their issue has not been carried out or the notification on the results of additional issue was not provided, if in accordance with federal law "On securities market" the state registration of report is not necessary): **0** 

Quantity of declared shares: 334 364 407

Quantity of shares on the Issuer's balance sheet: 0

Quantity of additional shares that may be placed as a result of conversion of placed securities convertible into shares or as a result of fulfilment of liabilities under the Issuer's options: **0** 

Issues of shares of the said category (type):

State registration	Registration number
date:	
08.07.2003	1-02-00063-A
01.09.2009	1-02-00063-A-001D
14.12.2010	1-02-00063-A-002D
21.02.2012	1-02-00063-A-003D
06.05.2013	1-02-00063-A-004D

Rights granted to holders of the shares:

In accordance with Clause 6.2 of the Issuer's Charter, an equal scope of rights shall be granted to the holder of each ordinary share of the Company.

Shareholders holding registered ordinary shares of the Company have the right to:

- 1) participate in the General Meeting of Shareholders (personally or by proxy) with right of vote on all issue referred to the Meeting competence;
- 2) propose the agenda of the General Meeting of Shareholders in accordance with the procedure stipulated by the Russian Federation legislation and the Charter;
- 3) obtain information on the Company's activity and access the Company's documents in accordance with Article 91 of Federal Law "On Joint-Stock Companies", other regulatory legal instruments and the Charter;
- 4) receive dividend announced by the Company;
- 5) on a preferential basis acquire shares and issue-grade securities convertible into shares that are being placed by way of subscription in amounts proportional to the quantity of ordinary shares one holds in cases stipulated by the Russian Federation legislation;
- 6) receive a part of the Company's properties in case of the Company liquidation;
- 7) exercise other rights stipulated by the Russian Federation legislation and the Charter.

Other details of the shares indicated by the Issuer at one's sole discretion:

### 8.3. Data on previous issues of the Issuer's issuable securities, except Issuer's shares

### 8.3.1. Details of issues all securities that have been redeemed

No changes occurred in the information disclosed this chapter during the reporting quarter

### 8.3.2 Information on issues of securities that were not redeemed

Such issues do not exist

### 8.4. Information of persons that provided security on bonds of the issue

The issuer did not register the prospectus of bonds with security, admission to trading at stock exchange was not stipulated

**8.4.1. Conditions of implementation obligations on mortgage-backed securities**The issuer did not distributed mortgage-backed securities, obligations for which were not implemented

### 8.5. Information on organizations controlling the implementation of rights on issuer's securities

Entity in charge of keeping the register of issuer's securities holders: **registrar** Information on the Registrar

Full business name: Open Joint-Stock Company "Registrar R.O.S.T."

Abbreviated business name: "Registrar R.O.S.T." JSC

Location: Block 13, 18, Stromynka str., Moscow

TIN: 7726030449

PSRN: 1027739216757

Details of license for engagement in activity for maintenance of a register of securities holders

No.: **10-000-1-00264** 

Date of issue **03.12.2002** 

Expiry date:

### **Unlimited**

Body issuing the license: Russian Federal Securities and Exchange

#### **Commission**

Date of starting the registry keeping: **16.12.2010** 

## Additional information disclosed in accordance with Regulations on information policy of "Kubanenergo" JSC

Information on Registrar's transfer-agents:

## "Registrar R.O.S.T." JSC does not have transfer-agents that may provide services to entities/persons registered as Kubanenergo shareholders.

Information on remuneration to registrar:

During 2012 the Registrar was paid 1 053 751.87 rubles, among them: for services on keeping the registry of securities holders  $-53\ 100$  rubles; for preparation and fulfillment of functions of counting commission at general meeting of shareholders  $-390\ 493.87$  rubles; for making an entry to the system of keeping the registry on distribution of securities - 610 158 rubles.

In the  $3^{rd}$  quarter of 2013 the Registrar was paid 783.7 thousand rubles, among them: for making entries to the registry on placement of securities – 685.3 thousand rubles; for keeping the registry of securities holders – 11.3 thousand

rubles; for provision of information on transactions in the registry – 10.6 thousand rubles; for services of counting board at annual general meeting of shareholders – 76.5 thousand rubles.

## 8.6. Information on legislative instruments regulating the issues of capital import and export that may affect payment of dividend, interests and other charges due to non-residents

- 1. Tax Code of the Russian Federation, Part 1, No. 146-FZ dated July 31, 1998.
- 2. Tax Code of the Russian Federation, Part 2, No. 117-FZ dated August 05, 2000.
- 3. Law of the Russian Soviet Federal Socialist Republic (RSFSR) "On investment activity in the RSFSR" dated June 26, 1991.
- 4. Federal Law No. 160-FZ "On foreign investments in the Russian Federation" dated July 9, 1999.
- 5. Federal Law No. 39-FZ "On securities market" dated April 22, 1996.
- 6. Federal Law No. 173-FZ "On exchange regulation and exchange control" dated December 10, 2003 .
- 7. Federal Law No. 86-FZ "On the Central Bank of the Russian Federation (Bank of Russia)" dated July 10, 2002.
- 8. Federal Law No. 115-FZ "On countermeasures against legalization (laundering) of incomes received in a criminal way and against terrorism funding" dated August 07, 2001.
- 9. Federal Law No. 39-FZ "On investment activity in the Russian Federation carried out in the form of foreign capital investments" dated February 25, 1999.
- 10. International treaties of the Russian Federation on avoidance of double taxation.

## 8.7. Description of the procedure for the taxation of income from placed and placing issue securities of the Issuer

No changes occurred in the information disclosed this chapter during the reporting quarter

### 8.8. Information on announced (accrued) and paid dividend on the Issuer's shares as well as of incomes from the Issuer's bonds

### 8.8.1. Information on announced (accrued) and paid dividend on the Issuer's shares

Dividend period

Year: 2005

Period: Full year

Name of the Issuer's management body having taken decision on (announced) payment of dividend on the Issuer's shares: **General Meeting of Shareholders** (**Participants**)

Arrangement date of the meeting (session) of the Issuer's management body

whereat decision was taken on payment (announcement) of dividend: **29.05.2006** Date as whereof the list of persons having the right to receive dividend for the specific dividend period was generated: **12.04.2006** 

Minutes generation date: 11.06.2009

Minutes No.: 18

Shares category (type): **Ordinary** 

Amount of announced (accrued) dividend on shares of the specific category (type) per one share, RUR: **4.476917** 

Aggregate amount of announced (accrued) dividend on all the shares of the specific category (type), RUR: **80,000,000** 

Total amount of dividend paid on all the shares of the specific category (type),

rubles: **79 662 676.97** 

Source of payment of declared dividends: **net profit** 

Share of declared dividends in net revenue of reporting year, %: 17.51

Share of paid out dividends from total volume of declared dividends on shares of the type (category), %: 99.58

Term assigned for payment of announced dividend on the Issuer's shares: **60 days** 

Form and other conditions of payment of announced dividend on the Issuer's shares:

#### Cash

Announced dividend on the Issuer's shares was not paid in full Causes of non-payment of announced dividend:

Persons registered in the Register of Shareholders of the Company having failed to submit information on their personal data changes

Dividend period

Year: 2006

Period: Full year

Name of the Issuer's management body having taken decision on (announced) payment of dividend on the Issuer's shares: **General Meeting of Shareholders** (**Participants**)

Arrangement date of the meeting (session) of the Issuer's management body whereat decision was taken on payment (announcement) of dividend: **01.06.2007** Date as whereof the list of persons having the right to receive dividend for the specific dividend period was generated: **26.04.2006** 

Minutes generation date: 05.06.2007

Minutes No.: 20

Shares category (type): **Ordinary** 

Amount of announced (accrued) dividend on shares of the specific category (type) per one share, RUR: **1.253593** 

Aggregate amount of announced (accrued) dividend on all the shares of the

specific category (type), RUR: 22,401,000

Total amount of dividend paid on all the shares of the specific category (type),

rubles: 22 303 192.2

Source of payment of declared dividends: **net profit** 

Share of declared dividends in net revenue of reporting year, %: 37.77

Share of paid out dividends from total volume of declared dividends on shares of

the type (category), %: **99.56** 

Term assigned for payment of announced dividend on the Issuer's shares:

### 60 days

Form and other conditions of payment of announced dividend on the Issuer's shares:

### Cash

### Announced dividend on the Issuer's shares was not paid in full

Causes of non-payment of announced dividend:

Persons registered in the Register of Shareholders of the Company having failed to submit information on their personal data changes

Dividend period

Year: 2007

Period: Full year

Name of the Issuer's management body having taken decision on (announced) payment of dividend on the Issuer's shares: **General Meeting of Shareholders** (**Participants**)

Arrangement date of the meeting (session) of the Issuer's management body whereat decision was taken on payment (announcement) of dividend: **29.05.2008** Date as whereof the list of persons having the right to receive dividend for the specific dividend period was generated: **17.04.2008** 

Minutes generation date: 06.06.2008

Minutes No.: 23

Shares category (type): Ordinary

Amount of announced (accrued) dividend on shares of the specific category (type) per one share, RUR: **1.678844** 

Aggregate amount of announced (accrued) dividend on all the shares of the specific category (type), RUR: **30,000,000** 

Total amount of dividend paid on all the shares of the specific category

(type),rubles: 29 873 068.07

Source of payment of declared dividends: **net profit** 

Share of declared dividends in net revenue of reporting year, %: 8.2

Share of paid out dividends from total volume of declared dividends on shares of the type (category), %: 99.58

Term assigned for payment of announced dividend on the Issuer's shares:

### 15 days

Form and other conditions of payment of announced dividend on the Issuer's shares:

Cash

Announced dividend on the Issuer's shares was not paid in full

Causes of non-payment of announced dividend:

Persons registered in the Register of Shareholders of the Company having failed to submit information on their personal data changes

According to the Regulations on the Information Policy of the Company, information on announced and paid dividend is indicated for the last 10 completed financial years.

For 2003, 2004, 2008-2011, 2012 financial years, the General Meeting of Shareholders of the Issuer took the decision not to pay dividend.

Additional information disclosed in accordance with the Regulations on the Information Policy:

The dividend policy is a system of relations and principles for determination of the amount of dividend, procedure and terms of its payment as well as establishment of the Company's responsibility for failure to fulfil one's dividend payment liabilities.

The dividend policy of OJSC "Kubanenergo" is based on a balance of interest of the Issuer and shareholders in the course of dividend payment amounts determination, on respect and strict observation of shareholders' rights stipulated by the acting legislation of the Russian Federation, the Charter and in-house documents of the Issuer, and is aimed at enhancement of the Issuer investment attractiveness, capitalization and shareholder value.

Apart from capitalization growth, the Company strives to increase the amount of dividend paid to shareholders proceeding from the amount of profit derived in the reporting financial period and the needs for the Company production and investment activity development.

On December 3, 2006, for the purposes of ensuring transparency of the dividend amount determination and payment mechanism and informing

shareholders and other stakeholders of the Company dividend policy, the Board of Directors of OJSC "Kubanenergo" approved restated Regulations on the Dividend Policy (Minutes No. 25/2006).

On August, 31, 2010, the Board of Directors of OJSC "Kubanenergo" approved the Regulation as restated (Minutes No. 95/2010), additionally containing provisions improving the procedure of disclosure of information on issues related to calculation and payment of dividend and the dividend amount determination procedure for shareholders and other stakeholders.

### 8.8.2. Information on accrued and paid income on Bonds

Kind of securities: bonds

Form of securities: **Documentary pay-to bearer** 

Series: 01

Inconvertible interest-bearing securities with mandatory centralized storage

State registration number of the issue: 4-01-00063-A

Date of state registration of the issue: 05.06.2007

Body having carried out issue state registration: Federal Financial Markets

Service of Russia

Date of state registration of the report on the results of issue: **28.08.2007** Body having carried out issue state registration of the report on the results of

issue: Federal Financial Markets Service of Russia

Quantity of bonds in the issue: 3 000 000

Nominal value of each bond in the issue, RUR: 1 000 Volume of issue at nominal value: 3 000 000 000

Basic details on incomes from the issue bonds:

Type of income paid on the bonds: coupon

Amount of interest (coupon) income from the bonds, its payment procedure and conditions:

### Coupon period: 1

Coupon period commencement date: 25.07.2007

Coupon period expiry date: 23.01.2008 Coupon period duration (days): 182

Amount of income per a single bond coupon (in % and in rubles): 7.85% annual, 39 rubles 14 kopecks.

Amount of income per a coupon payable on all the bonds in the issue/paid on all

the bonds in the issue (rubles): 117,420,000/117,420,000

Date of payment on the coupon: 23.01.2008

Holders list record date: 14.01.2008

### Coupon period: 2

Coupon period commencement date: 23.01.2008

Coupon period expiry date: 23.07.2008 Coupon period duration (days): 182

Amount of income per a single bond coupon (in % and in rubles): 7.85% annual, 39 rubles 14 kopecks.

Amount of income per a coupon payable on all the bonds in the issue/paid on all

the bonds in the issue (rubles): 2,355,366.92/2,355,366,92

Date of payment on the coupon: 23.07.2008

Holders list record date: 14.07.2008

### Coupon period: 3

Coupon period commencement date: 23.07.2008

Coupon period expiry date: 21.01.2009 Coupon period duration (days): 182 Amount of income per a single bond coupon (in % and in rubles): 7.85% annual, 39 rubles 14 kopecks.

Amount of income per a coupon payable on all the bonds in the issue/paid on all

the bonds in the issue (rubles): 2,355,366.92/2,355,366,92

Date of payment on the coupon: 21.01.2009

Holders list record date: 21.01.2009

Coupon period: 4

Coupon period commencement date: 21.01.2009

Coupon period expiry date: 22.07.2009 Coupon period duration (days): 182

Amount of income per a single bond coupon (in % and in rubles): 7.85% annual, 19 rubles 57 kopecks.

Amount of income per a coupon payable on all the bonds in the issue/paid on all

the bonds in the issue (rubles): 35,476,887.40/35,476,887.40

Date of payment on the coupon: 22.07.2009

Holders list record date: 17.07.2009

### Coupon period: 5

Coupon period commencement date: 22.07.2009

Coupon period expiry date: 20.01.2010 Coupon period duration (days): 182

Amount of income per a single bond coupon (in % and in rubles): 7.85% annual, 19 rubles 57 kopecks.

Amount of income per a coupon payable on all the bonds in the issue/paid on all

the bonds in the issue (rubles): 58,687,416.41/58,687,416,41

Date of payment on the coupon: 20.01.2010

Holders list record date: 14.01.2010

### Coupon period: 6

Coupon period commencement date: 20.01.2010

Coupon period expiry date: 21.07.2010 Coupon period duration (days): 182

Amount of income per a single bond coupon (in % and in rubles): 7.85% annual, 19 rubles 57 kopecks.

Amount of income per a coupon payable on all the bonds in the issue/paid on all

the bonds in the issue (rubles): 275,027,621.24/275,027,621.24

Date of payment on the coupon: 21.07.2010

Holders list record date: 15.07.2010

Payment of coupon income from the Bonds was effected in terms of Russian Federation rubles in non-cash form for the benefit of the Bonds holders. Payment of coupon income from the Bonds was effected for the benefit of the Bonds holders thus qualified as of expiry of the operational day of CJSC "NDC" (carrying out centralized storage of the issue securities) preceding the 6th (sixth) working day from the date of payment of coupon income from the Bonds.

In the first quarter of 2008, due to the extraordinary General Meeting of Shareholders of OJSC "Kubanenergo" having taken decision on the Company reorganization in the form of takeover by OJSC "IDGC of South" (Minutes No. 22 dated 22.01.2008.), in accordance with Article 60 of the Civil Code of the Russian Federation and Article 15 of Federal Law "On Joint-Stock Companies", the Company carried out buyout of 2 939.822 bonds in the amount of 2 939.8 mln rubles (upon such bonds holders' request).

#### 8.9. Other details

### 8.9.1. Statistical information on the Issuer's shareholders

Joint-stock capital structure (as of the last date of closure of the register to the annual General Meeting of Shareholders 29.04.2013):

	Indicator	Number of shareholders	Quantity of shares	% from placed shares
1	Natural persons	2 839	960 995	0,67
	including:			
	Shares in joint shared ownership	13	6 145	0,004
2	Legal entities	61	141 981 835	99,33
	including:			
	Trustees	4	19 587	0,01
	Nominal holders having failed to provide information on their customers	1	5	0,00
	Unidentified persons	2	3 204	0,002
	Total:	2 900	142 942 830	100
Non-	residents		118 146	0,08

Details on the Issuer's shares in crossholding

There are no shares of the Issuer in crossholding.

## 8.9.2. Description of Company's organization structure and functional relations between subdivisions

The executive office performs control of grid companies in the following directions:

- 1. Technical sphere, including: operation and maintenance, dispatching, reliability, production control, occupational safety, quality management, metering and metrology, management of production assets;
- 2. Development and implementation of services, including: perspective development, technological connection, transport and accounting of electric energy, communication with customers, organization of energy saving and increasing of energy efficiency;
- 3. Investments, including: investment management and capital construction;
- 4. Logistics and inventory supply, including: resource management and tender procedures;
- 5. Economics and finances, including business-planning, tariffs formations, cash flow control, insurance;
- 6. Accounting, including: tax, financial and accounting reporting;
- 7. Corporate governance, including: legal support, corporate relations, property

management, consolidation of grid assets, public relations;

- 8. Business and administrative affairs, including: documentation, документационное обеспечение, e-document flow, control and check of documents implementation, organization of corporate and other events, administrative support, transport, automation, use of constructions and buildings;
- 9. Staff management, including: organization design and labour rating, мотивация труда, учет кадров, recruiting and staff development, social corporate programmes;
- 10. IT, including: operation of automated management systems, development of supervisory control system, planning of IT-resources, operation of IT systems;
- 11. Security, including: economic, informational, regional safety, state secret protection, mobilization training and civil defense;
- 12. Internal audit and risk management, including: audit, expertize, risks management and internal control, internal audit;
- 13. Development of Sochi energy complex, including Programme on construction of Olympic facilities, interaction with "Olympstroy", legal and financial support, tender procedures, capital construction, contract work on construction of Olympic facilities, property management, engineering supervision and modernization of facilities.
- 14. Working with the media and the authorities.

8.9.3. Key events and news

	Date	News	Source
1	04.07.2013	Kubanenergo prepared distribution grid of South-	Corporate web site of
1	04.07.2013	Western energy region to summer peak load	"Kubanenergo" JSC
2	18.07.2013	"Kubanenergo" JSC fixed 90 km of high voltage	Corporate web site of
	10.07.2013	lines on Black Sea coast of Krasnodar region	"Kubanenergo" JSC
3	29.07.2013	"Kubanenergo" JSC was recognized as best company	Corporate web site of
3	29.07.2013	of Krasnodar in power industry	"Kubanenergo" JSC
4	15.08.2013	Power engineers of Kuban conducted the lessons on	Corporate web site of
4	13.06.2013	electrical safety in Russian child centre "Orlyonok"	"Kubanenergo" JSC
		"Kubanenergo" JSC prepares distribution grids of	Corporate web site of
5	19.08.2013	Krasnodar region and Republic of Adygheya to	"Kubanenergo" JSC
		autumn-winter period	Rubanenergo 35C
6	30.08.2013	Service consumers council was created in	Corporate web site of
0	30.00.2013	"Kubanenergo" JSC	"Kubanenergo" JSC
7	03.09.2013	"Kubanenergo" JSC launched new service -	Corporate web site of
,	03.07.2013	interactive "Personal account"	"Kubanenergo" JSC
8	11.09.2013	More than 6 billion rubles were sent to modernization	Corporate web site of
O	11.09.2013	of electric grid complex of Adygheya	"Kubanenergo" JSC
		"Kubanenergo" JSC prevented the theft more than	Corporate web site of
9	16.09.2013	1.5 mln kW/h of electric energy in Timashevsk	"Kubanenergo" JSC
		energy region	Kubanenergo 15C
10	30.09.2013	Annual report of Kubanenergo recognized as the best	Corporate web site of
10	30.03.2013	in Krasnodar region	"Kubanenergo" JSC
11	30.09.2013	"Kubanenergo" JSC prepared energy facilities of	Corporate web site of
11	30.09.2013	northern districts of region to winter period	"Kubanenergo" JSC

## 8.9.4 Participation of the Company in exhibitions, conferences and activity in international organizations

26.09.2013 the delegation of "Kubanenergo" JSC headed by Aleksandr Gavrilov,

head of the Company participated in XII International investment forum "Sochi-2013".

### 8.9.5. Brief description of Company internal regulations

The procedures of corporate management are regulated by the Charter and internal

documents of the Company, including:

	ments of the company	,	
	Internal regulation name	Description	Information about adoption of internal regulation by Company management bodies
1	Regulation on the order of Preparation and holding of Company General Shareholders Meeting	The document regulates the order of convocation, preparation and holding of shareholders meetings, as well as interaction of operative organs of the meetings.	Adopted in the new version by the decision of Annual general shareholders meeting, minutes No. 23 dated 06.06.2008
2	Regulations on the order of convocation and holding of Sessions of the Board of Directors of the Company	The document regulates the order of convocation, preparation and holding of sessions of the Board of Directors, as well as rights, duties and responsibility of members and Corporate secretary of the Company.	Adopted in the new version by the decision of Annual general shareholders meeting, minutes No. 31 dated 22.06.2012
3	Statement on Company Management Board	The document regulates the order of: Formation of the Board; Convocation and holding of its sessions And of decision making, as well as rights, duties and responsibility of the members of the Board.	Adopted in the new version by the decision of Annual general shareholders meeting, minutes No. 23 dated 06.06.2008
4	Statement on the Auditing Commission of the Company	The document regulates the tasks and operating procedures of the Auditing Commission and regulates the issues of its interaction with Company management bodies, as well as regulates rights and duties of Auditing Commission members.	Adopted in the new version by the decision of Annual general shareholders meeting, minutes No. 23 dated 06.06.2008
5	Statement on payment of remunerations and compensations to the members of Company Board of Directors	The document regulates the amount and the order of payment of remunerations and compensations to the members of the Board of Directors (save the members of the Board of Directors being at the same time Director General and/or members of the Management Board).	Adopted in the new version by the decision of Annual general shareholders meeting, minutes No. 23 dated 06.06.2008
6	Statement on payment of remunerations and compensations to the	The document regulates the amount and the order of payment of remunerations and compensations to	Adopted in the new version by the decision of Annual

	members of Company Auditing Commission	the members of the Auditing Commission	general shareholders meeting, minutes No. 23 dated 06.06.2008
7	Statement on Reliability Committee of Company Board of Directors	The document regulates the tasks, competence, rights and duties of the Committee and the order of convocation and holding of its meetings.	Adopted in the new version by the decision of the Board of Directors, minutes No. 94/2010 dated 05.08.2010
8	Code of corporate governance of the Company	The document regulates the obligations assumed by the Company in the sphere of ensuring transparency of Company management and observation of standards of due corporate management.	Adopted by the decision of the Board of Directors, minutes No. 154/2013 dated 06.03.2013
9	Statement on Company information policy	The document regulates rules and approaches towards information disclosure, the list of information and documents subject to disclosure to shareholders, creditors, potential investors and other persons, as well as states the order and terms of disclosure and presentation of the above information.	Adopted in new edition by the decision of the Board of Directors, minutes No. 170/2013 dated 16.08.2013
10	Statement on Company insider information	The document explains the terms "insider" and "insider information" of the Company and defines the order of protection and avoidance of illegal use and dissemination of insider information.	Adopted in new edition by the decision of the Board of Directors, minutes No. 168/2013 dated 02.08.2013
11	Statement on dividend policy	The document establishes the system of relations and principles on determination of dividends, of order and terms of their payment, as well as on responsibility of the Company for non-fulfillment of obligations on dividends payment.	Adopted in the new version by the decision of the Board of Directors, minutes No. 95/2010 dd 03.09.2010
12	Statement on Corporate Secretary of Company Board of Directors	The document defines the status, competence, rights and duties of Company Board of Directors Corporate Secretary, as well as the order of his election, and states the order of remuneration.	Adopted by the decision of the Board of Directors, minutes No. 38/2007 dated 27.06.07
13	Statement on Audit Commission of Company Board of Directors	The document regulates the tasks, competence, rights and duties of the Committee and the order of convocation and holding of its meetings.	Adopted in the new version by the decision of the Board of Directors, minutes No. 142/2012 dated 24.08.12
14	Statement on the	The document regulates the tasks,	Adopted by the

	Committee on strategy, investments, development and reformation of Company Board of Directors	competence, rights and duties of the Committee and the order of convocation and holding of its meetings.	decision of the Board of Directors, minutes No. 84/2010 dated 05.02.09
15	Statement on The procedures of internal audit of Kubanenergo, OJSC	The document states the tasks and goals of internal audit, the procedures of internal audit, subjects responsible for carrying out internal audit, as well as those in charge of control over carrying out internal audit procedures.	Adopted by the decision of the Board of Directors, minutes No. 66/2009 dated 12.02.09
16	Regulation on Personnel Committee attached to Board of Directors	The documents sets tasks, describes competence, rights and duties of the Committee, as well the procedure of convening and holding the meetings	Adopted by the decision of the Board of Directors, minutes No. 166/2013 dated 17.06.2013
17	Regulation on Committee for technological connection attached to Board of Directors	The documents sets tasks, describes competence, rights and duties of the Committee, as well the procedure of convening and holding the meetings	Adopted by the decision of the Board of Directors, minutes No.119/2011 dated 14.10.2011
18	Company's internal control policy	The document defines the procedures, objectives and principles of the organization of the internal control system, the roles, responsibilities and interaction of its parts, the types and levels of internal control over financial and economic activity.	Adopted by tge decision of the Board of Directors, Minutes No. 142/2012 dd. 24.08.2012

The above internal documents of the Company were developed in accordance with the legislation of the RF and with the Company Charter, and take into consideration the main statements of the Code of Corporate Behaviour, recommended for application by FCTsB (Disposition of FCTsB from 04.04.02 No. 421/r).

Issuer's internal statements can be found at Company website: <a href="http://www.kubanenergo.ru/about/internal\_documents/">http://www.kubanenergo.ru/about/internal\_documents/</a>.

## 8.9.6. Information about procedures of nomination of candidates to Company Board of Directors and presentation of issues to Company Board of Directors. Brief description of Company management board in the accounting quarter.

Procedure of nomination of candidates to Company Board of Directors:

Shareholder (s) being in the aggregate owners of not less than 2 (two)% of Company voting shares are entitled to introduce issues into the agenda of the annual General Shareholders Meeting and nominate candidates to the Company Board of Directors and Auditing Commission, the number of which cannot exceed

quantitative composition of the relative body. Such proposals shall be submitted to the Company not later than 60 days upon expiry of the financial year.

Proposal on nomination of candidates shall be presented in writing stating names (institutional names) of shareholders (shareholder) initiating such proposal, the amount and category (type) of shares owned by them and shall be signed by shareholders (shareholder).

Proposal on nomination of candidates should contain the name of each nominated candidates, name of the body to which he is nominated. When shareholders nominate candidates for election to the Company Board of Directors, they are also recommended to submit to the Issuer the following information about the nominated candidates: Citizenship, place of residence, education, profession, labour experience for five years prior to the state of nomination, including the main place of work and other occupied offices in management bodies of other legal entities, owning of shares of the Company and its ADC, affinity with Company officers (its management company), contract agreements with the Company on issues of acquisition of its property (money assets) with the values exceeding 10% of the aggregate annual income of the candidate. The above information is submitted by Company shareholders together with other materials of the agenda of the General Shareholders Meeting. Failure to submit the above information by shareholders does not entail rejection to include the relative candidate into the list of persons to be voted for election to Company Board of Directors.

The Board of Directors the Company is obliged to consider the proposals received and decide to include or to reject the corresponding matters to the agenda of the General Shareholders Meeting within 5 (five) days after expiration of the term of 60 (sixty) days after termination of the financial year.

Company Board of Directors is entitled to refuse to include the nominated candidates to the list of candidates to be voted for election to the relative Company body on the grounds foreseen by Federal Law "On Joint-Stock Companies" and other legal acts of the Russian Federation.

A substantiated decision by the Board of Directors of the Company on refusal to include the nominated candidate to a list of candidates for elections to the corresponding Company authority shall be sent to the shareholder(s) who submitted such proposal or nomination within 3 (three) days of the date of such decision.

The Board of Directors of the Company has no rights to change written statement of matters proposed for the agenda of the General Shareholders Meeting as well as to written statements of decisions on such matters.

Apart from issues proposed by shareholders for inclusion in the agenda of the General Shareholders Meeting as well as in case of absence of such proposals, absence or insufficient number of candidates proposed by shareholders for establishment of the corresponding body of the Company the Board of Directors of the Company shall have the right to include in the agenda of the General Shareholders Meeting issues or candidates to be included in the list of candidacies at their own discretion.

### The order of submission of issues to the Company Board of Directors:

Demand for convocation of Company Board of Directors can be presented by the members of the Board of Directors, of the Auditing Commission, by Director General and by the members of the Management Body of the Company. The above demands are forwarded to the Chairman of the Board of Directors in written; a copy of it should be at the same time sent to Company Corporate Secretary.

The Chairman of the Board of Directors is obliged to consider the received demand on convocation of an extraordinary General Shareholders Meeting, on rejection of such demand or on inclusion of the issues contained in the demand to the agenda of the planned session of the Board of Directors not later than 5 working days from the moment of receipt of the relative demand. A session of the Company Board of Directors on consideration of issue (issues) contained in the demand should be held not later than 30 calendar days from the moment of receipt of the relative demand by the Chairman of the Company Board of Directors.

Brief description of Company management board in the accounting quarter: General meeting of "Kubanenergo" JSC shareholders did not take place

Company's Board of Directors had 5 meetings, where 66 issues were discussed; decisions on 65 issues were adopted, including:

- on electing the chairperson of BoD, his deputy and corporate secretary of the Company;
- on termination of authorities and election of Board members;
- on electing personnel composition of committees of BoD;

### Approved:

- redrafted regulations on insider information and on information policy;
- target values of cash flows of the Company in the 3<sup>rd</sup> quarter of 2013;
- updated Programme of measures on solving topical issues preventing the decreasing of losses level of electric energy for 2013-2018;
- expressed Company's opinion on agenda items of BoD and affiliates;
- the reports of Company's Director General on different aspects of finances and business operations of the Company were taken into consideration;
- transactions of interest were approved.

Minutes of the General Meeting of Shareholders and the Board of Directors of "Kubanenergo" are available on Company website at:

http://www.kubanenergo.ru/about/controls/.

### In the reporting quarter were held committee meetings:

Committee of the Board of Directors	Number of meetings	Number of issues and adopted decisions
Committee on strategy, development, investments and	2	15
reforming		

Personnel and Remuneration Committee	1	3
Audit Committee	2	6
Reliability Committee	1	4
Committee on technological connection	-	-

Minutes of meeting committees attached to Kubanenergo BoD are available at: http://www.kubanenergo.ru/about/controls/board\_of\_directors/board\_committees/.

### 8.9.7. Brief review of the Auditing Commission activity in the accounting quarter

The activity of the Audit Commission of the issuer is determined by the Regulations on the Audit Commission of "Kubanenergo" JSC approved by the General Shareholders' Meeting (Minutes dd 06.06.2008 No. 23).

Audit of the business activity is performed in accordance with the approved Annual Work Plan of the Audit Commission.

The order and timing of the opinion on the audit of financial and economic activities are determined by regulations of the Russian Federation and the Company.

In the 3<sup>rd</sup> quarter of 2013 there were 4 meetings held by the Audit Commission and the following issues were discussed:

Chairperson of Company's Audit Committee and secretary of committee were elected, plan of activities for 2013-2014 was approved, and two audits of Company's activity were approved at the meeting of Audit Committee of the Company dd. 01.07.2013.

12.08.2013 at the meeting of Audit Committee adopted decision on prolongation of term audition of organization of purchasing activity in the 1<sup>st</sup> quarter of 2013.

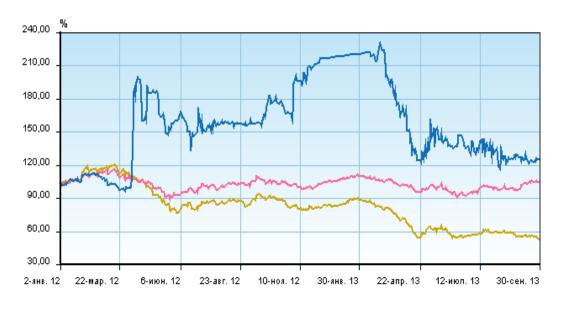
21.08.2013 approved the results of audition of purchasing activity of "Kubanenergo" JSC for 1<sup>st</sup> quarter of 2013, and also due to introduction of network reporting, and also taking into consideration the terms of of programme implementation funded from the federal budget to exclude the duplication of reporting data, it was adopted the decision to consider as invalid paragraph 3 of Instruction of Audit Committee of "Kubanenergo" JSC No. RK/11-83 dd. 14.10.2011.

02.09.2013 approved the results of audition of normative legal acts requirements execution by the Company, approved by Federal Executive Bodies to implement the "Road map" events plan "The increasing of availability of energy infrastructure".

Minutes of meeting of the Auditing Commission are available at: <a href="http://www.kubanenergo.ru/about/control\_systemy/audit\_commission/">http://www.kubanenergo.ru/about/control\_systemy/audit\_commission/</a>.

### 8.9.8. Dynamics of prices of share and other Company securities

Dynamics of prices of shares of Kubanenergo JSC in the last year (2012) and 9 months of 2013 according to data of FB MICEX





#### 8.9.9. Methods of assets valuation

In accordance with the Accountancy Decree "Accounting Policy of Organization" PBU 1/2008, adopted by Order of the Ministry of Finances of the Russian Federation from 06.10.2008 No. 106n, Kubanenergo, OJSC drawn up its accounting policy confirming methods of valuation of assets (fixed assets, financial investments, material stocks, etc.). In course of working out of methods of assets valuation, Accountancy Decree of the Russian Federation (PBU) regulating issues of accountancy and reporting were used. Assets and liabilities of the Company are evaluated in the accountancy by actual expenditures for their acquisition.

### 8.9.10. Forecasting of production and financial results of Company's activity

The main purpose of "Kubanenergo" in 2013 is a accident-free winter and summer season of peak loads, timely implementation of measures by the control bodies for obtaining in time certificates of preparedness, performance of investment and maintenance programs that will create an opportunity for further connection of customers to the network of "Kubanenergo", minimization of excessive losses.

To achieve the target indicators of financial and economic activity on electricity transmission is necessary: implementation of the planned structure of the productive supply, absence of growth in the cost of the system and non- controlled cost items of the Issuer.

Significant risk in 2013 for the transfer of power is:

- increasing of the share of the free wholesale market of purchase of electric energy up to 100%;
- inaccurate planning of balances of power and capacity by the regional market participants and Regional Energy Commission of Krasnodar Region;
- approval of the mid-year of electricity transmission tariffs for the newly formed network of related organizations, the emergence of uncompensated costs on them;
- during the transfer to the calculations for the content of network capacity increases the economic responsibility of sales companies for non-compliance of the actual structure of the useful output of the target consumers, for stress (as during the settlements with the network company the actual capacity will not be measured, the planned / contractual values will be used);
- low payment discipline of energy-selling companies, non-compliance with contractual obligations.

Quarterly forecast of financial results, thousand rubles

	Indicator	2 <sup>nd</sup> quarter of 2013	3 <sup>rd</sup> quarter of 2013
1	Income (net) from selling products, total	6 755 696	8 192 090
2	Self-cost of products (services), total	-6 859 749	7 842 067
3	Gross income, total	-104 053	350 023
4	Net income, total	-592 955	-445 772

Changes in financial and economic activity of "Kubanenergo" JSC in the 3<sup>rd</sup> uarter 2013 in comparison to the 2<sup>nd</sup> quarter are characterized by the following dynamics:

- increase of the revenue from the sale of products (services) in the reporting period by 1 436 394 thousand rubles or 21.3% due to decrease in revenue from transmission services of electricity;
- growth in self-cost by 982318 thousand rubles or by 14.3% in the result of increase of expenses on purchase losses and services of third-party organizations;
- decrease in net loss by the results of the reporting period by 147183 thousand rubles.

# 8.9.11. Information on transactions concluded by the Issuer with state companies and quarterly review of such transactions; quarterly review of transactions between the Issuer and the Issuer's shareholders holding no less than 5% of the Issuer's voting shares; quarterly review of intra-group transactions.

Transactions with state companies:

In the reporting quarter, the Company has concluded 268 transactions with state and municipal companies for a total sum of 22.7 million rubles.

The state and municipal companies provided the following services to the

### Company:

- lease of land plots;
- technical inventory of real property;
- employees' training
- medical examination of the Company employees;
- formalization of legal land and town planning documents;
- information and advertisement servicing;
- subscription for printed periodicals and post services;
- state expert valuation of design and cost estimate documentation for construction and
- reconstruction of energy facilities;
- security;
- public and other services.

The Company provided to the state and municipal companies services for transmission and distribution of electric energy, repair and maintenance of energy facilities, technological connection of electrical units to electric power grids of "Kubanenergo" JSC.

Transactions of the Company with Russian Grids JSC- holder of more than 5% of the issuer's shares were concluded during reporting quarter:

Contractor	Subject of contract	Sum of contract, in thousand rubles
Russian Grids JSC	Purchase of additional shares during the process of shares distribution, with using the pre-emptive right to purchase	8 557 574.08
Russian Grids JSC	Purchase of additional shares during the process of shares distribution via public offer	550 701.44

Transactions with affiliated and dependent companies were not concluded in the reporting quarter.

### 8.9.12. Information on valuation of corporate governance

In 2011 rating agency "RA Expert" made an analysis of quality of management in the Company by the results of which at February 24, 2012 Kubanenergo was assigned quality rating "7" Developed corporate management.

## 8.10. Data on the securities distributed and on the Issuer of the distributed securities, the property right certified by Russian depositary receipts

The Issuer is not the Issuer of the securities, the property right of which is to be certified by Russian depositary receipts.